

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008									
		<div style="position: relative; height: 40px;"> RECEIVED APR 01 2011 </div>				1. WELL API NO. 30-025-39989									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3. State Oil & Gas Lease No.									
WELL COMPLETION RECORD COMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)									
						6. Well Number: 139									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900) Kz									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	17	21S	37E		550	S	1650	W	Lea					
BH:															
13. Date Spudded 02/18/2011	14. Date T.D. Reached 02/25/2011	15. Date Rig Released 02/27/2011		16. Date Completed (Ready to Produce) 03/15/2011		17. Elevations (DF and RKB, RT, GR, etc.) '3497' GR									
18. Total Measured Depth of Well 6970'		19. Plug Back Measured Depth 6938'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CSSGR/SGR/DLL/BHP/CNPhDen									
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6230'-6321'; Drinkard 6488'-6749'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1295'		12-1/4"		690 sx Class C							
5-1/2"		17#		6970'		7-7/8"		1240 sx Class C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET	PACKER SET					
							2-7/8"		6802'						
26. Perforation record (interval, size, and number) Tubb 6230'-6321' (3 SPF, 60 holes) Producing Drinkard 6488'-6749' (2 SPF, 70 holes) Producing															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Tubb 6230'-6321'</td> <td>2000 gal acid; 23,835 gal SS-25; 123,939# 20/40 sand; 5998 gal linear gel</td> </tr> <tr> <td>Drinkard 6488'-6749'</td> <td>4000 gal acid; 36,200 gal SS-35; 48,555# 20/40 sand; 5246 gal linear gel</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb 6230'-6321'	2000 gal acid; 23,835 gal SS-25; 123,939# 20/40 sand; 5998 gal linear gel	Drinkard 6488'-6749'	4000 gal acid; 36,200 gal SS-35; 48,555# 20/40 sand; 5246 gal linear gel
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Drinkard 6488'-6749'	4000 gal acid; 36,200 gal SS-35; 48,555# 20/40 sand; 5246 gal linear gel														
28. PRODUCTION															
Date First Production 03/15/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing									
Date of Test 03/17/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 207	Water - Bbl. 116	Gas - Oil Ratio 10, 350								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 3/2/2011)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech		Date 03/31/2011								
E-mail Address Reesa.Holland@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2630'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2887'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3421'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3692'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4005'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5141'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5224'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5603'	T. Gr. Wash	T. Dakota	
T. Tubb 6081'	T. Delaware Sand	T. Morrison	
T. Drinkard 6473'	T. Bone Springs	T. Todilto	
T. Abo 6760'	T. Rustler 1252'	T. Entrada	
T. Wolfcamp	T. Tansill 2492'	T. Wingate	
T. Penn	T. Penrose 3534'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 01 2011

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

HOBBS COIL

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-39989	Pool Code 22900	Pool Name EWICE; BLI-TU-DR, NORTH
Property Code 37346	Property Name WEST BLINEBRY DRINKARD UNIT	Well Number 139
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3497'

Surface Location

UL or lot No. N	Section 17	Township 21 S	Range 37 E	Lot Idn	Feet from the 550	North/South line SOUTH	Feet from the 1650	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Lat - N 32°28'23.58" Long - W 103°11'18.13" NMSPCE- N 537781.098 E 894438.007 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32°28'23.14" Long - W 103°11'16.43" NMSPCE- N 537720.633 E 853253.684 (NAD-27)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Reesa Holland 3/30/11 Signature Date</p> <p>REESA HOLLAND Printed Name</p> <p>Reesa.Holland@apachecorp.com Email Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 18 2010 Date Surveyed</p> <p>GARY L. JONES Signature & Seal of Professional Surveyor 7977</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS 23763</p>