District I

1625 N. French Dr., Hobbs, NM 8824 RECEIVE Gy Minerals and Natural Resources

State of New Mexico

Form C-101 June 16, 2008

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410 APR 1 9 2011 District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN	Ι,
DILICPACE OD ADD A ZONE	

The oblicity of the							
		² OGRID Number 025575					
	30 - 02	³ API Number					
	5-7011	/					
³ Property Code	i	⁶ We	11 No.				
37498		Azur	e BNE State Co	om			
	9-Proposed Pool 1		۱		10 Propos	sed Pool 2	
For	ır Lakes; Mississipp	oian (7	7053)				
⁷ Surface Location			-				
UL or lot no. Section Towns	hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M 18 125	S 35E		990	South	660	West	Lea
⁸ Proposed Bottom Hole Lo	ocation If Different	From Surface	e		<u></u>	·	<u> </u>
UL or lot no. Section Towns		Lot Idn	Feet from the	North/South line Feet from the		East/West line	County
A 11'4' 1 337 11 T. C.	4:					·	
Additional Well Inform	nauon						
11 Work Type Code	12 Well Type Code	:	13 Cable/Rotary	14 Lease Type Code 15 Ground Level Elevation			
N .	G	İ	R	State			4136'
¹⁶ Multiple		18 Formation	¹⁹ Contractor ²⁰ Spud Date			20 Spud Date	
N	12350'		Mississippian Ag				
				•		•	ē

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14.75"	11.75"	42#	400'	275	Surface
11"	8.625"	32#	4300'	1175	Surface
7.875"	5.5"	17#	12350'	875	8800'
	-				-

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

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Yates Petroleum Corporation proposes to drill and test the Austin and intermediate formations. Approximately 400' of surface casing will be set and cemented. Intermediate casing will be set at 4300', cement circulated to surface. If commercial, production casing will be run and cemented, will perforated and stimulate as needed for production.

MUD PROGRAM: 0-400' Fresh Water Gel/paper; 400'-2085' Fresh Water; 2085'-4300' Red Bed Mud/Oil; 4300'-7750' Cut Brine; 7750'11656' SW Gel/Oil/Starch; 11656'-TD SW Gel/Starch/4-6% KCL.

BOPE PROGRAM: A 5000# BOPE will be installed on the8 5/8" casing and tested daily.

No H2S is anticipated.

C-144 attached.

²³ I hereby certify that the information	given above is true and complete to the	O. G.O. 1000 1000 1000 1000 1000 1000 1000 1				
best of my knowledge and belief.		OIL CONSERVATION DIVISION				
Signature:		Approved by:				
Manders		1 Janas				
Printed name:		Title:				
Monti Sanders		Geologist				
Title:		Approval Date: Expiration Date:				
Land Regulatory Technician		04/20/11 04/20/13				
E-mail Address:						
montis@yatespetroleum.com						
Date:	Phone:	Conditions of Approval Attached				
4/15/11	575-748-4244					

MECEIVED

APR 19 2011

HOBBSUCEhergy, Minerals and Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office

1825 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

1000 Rio Brazos Rd., Aztec, NM 87410

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DISTRICT I

DISTRICT III

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code						
30-025-	97053	Four Lakes; Mis	sissippian				
Property Code	Prop	erty Name	Well Number				
34353	34353 AZURE BNE STATE COM						
OGRID No.	Elevation						
025575	4136'						
	Surfa	ce Location					

I	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	М	18	12 S	35 E		990	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

				-		_		·			
UL or lot No.	Section	Townsh	ip	Range	Lot I	dn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Con	solidation (Code	Ord	ler No.				<u> </u>
313.28		ĺ									

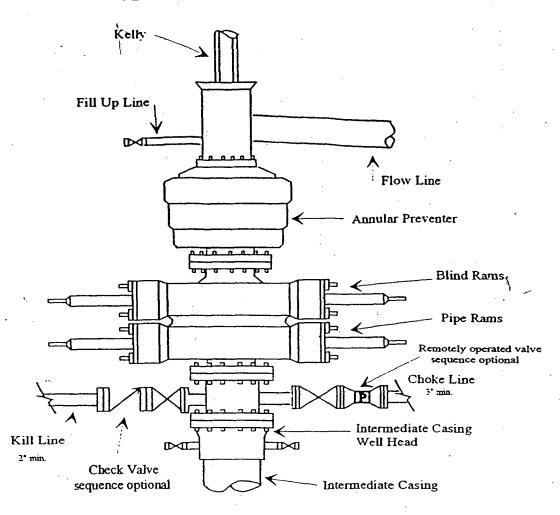
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	··		
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Mandalus 4/15/11 Signature Date Monti Sanders Printed Name
SURFACE LOCATION Lat - N33"16'27.05" Long - W103"27'11.90" SPC- N.: 828425.614 E.: 810299.996 (NAD-83)	V0-6007	V0-6022	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. MAY 2008 Date Survey 1008 Date Survey 1009 Signatury & 1000 Professional Triveyors Certificate No. Gary L. Jones 7977 BASIN SURVEYS



Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

