

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
Minerals and Natural Resources
MAR 31 2010
HOBBSON
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39915
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0 -9745-0004
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)
8. Well Number 165
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North/22900

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter D : 1800 feet from the North line and 125 feet from the West line
Section 2 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3494' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this injection well, as follows:

12/02/2010 MIRUSU. Run logs; TOC @ 98'. Perf Drinkard @ 6710', 12', 14', 16', 20', 25', 27', 29', 35', 37', 39', 41', 50', 52', 73', 75', 77', 87', 89', 91', 94', 6800', 03', 05', 07', 09', 11', 16', 18', 20', 25', 27', 29', 36', 38', 40', 42', 49', 55', 62' w/2 SPF, 80 holes.
 12/03/2010 Acidize Drinkard, spotting 2853 gal 15% NEFE, flush w/2033 gal 2%.
 12/06/2010 Acidize Drinkard w/10,000 gal HCL & 5000# Rock Salt.
 12/07/2010 RIH w/Inj. pkr to 6660'; set & test pkr.
 12/08/2010 RIH w/new 2-3/8" IPC tubing.
 12/09/2010 Run MIT; test O.K. Ready to Inj.

Spud Date:

11/15/2010

Rig Release Date:

11/21/2010

WFX-881

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 01/20/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

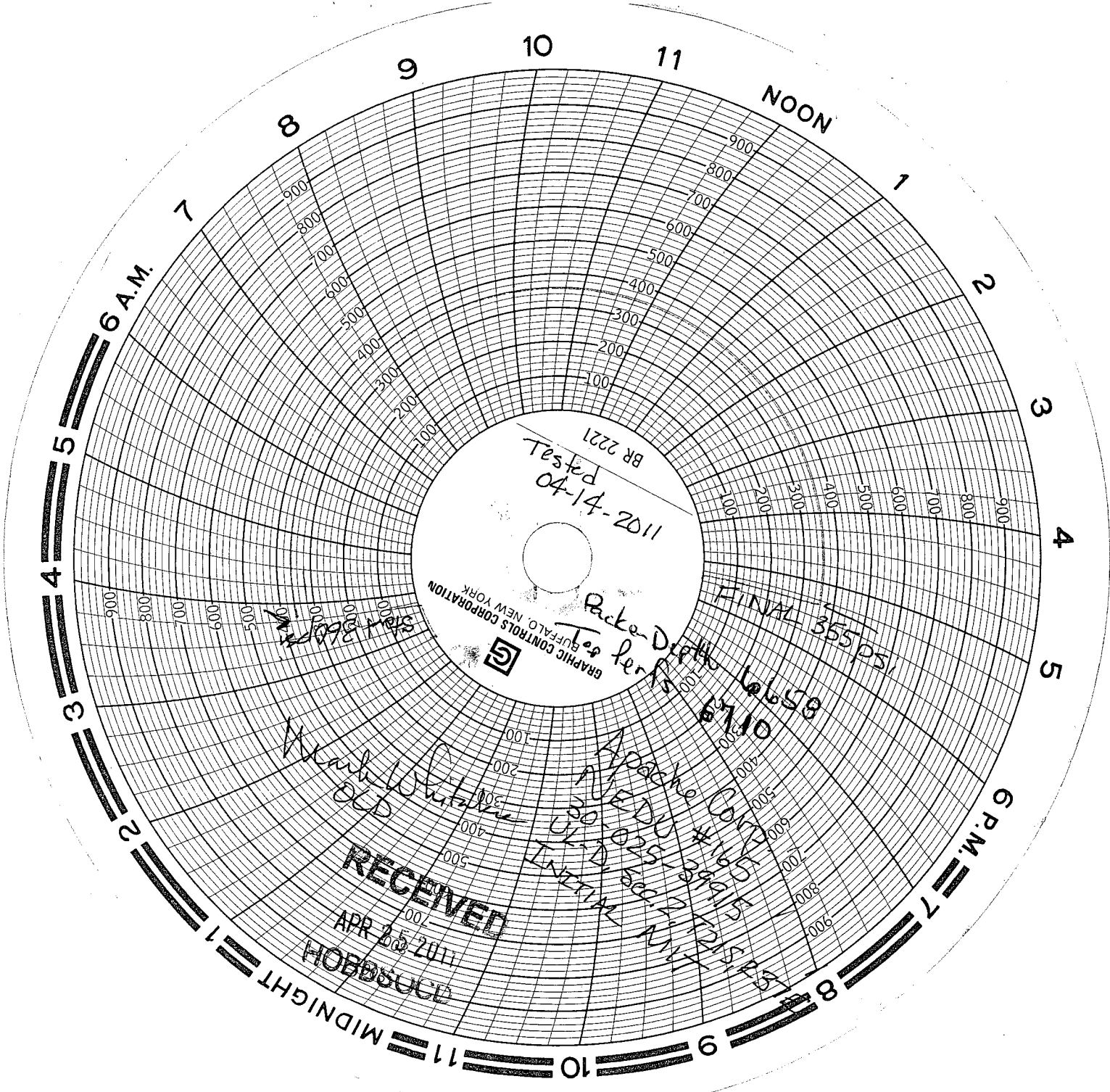
APPROVED BY

[Signature]

TITLE STATE MGR

DATE 4-25-2011

Conditions of Approval (if any):



Tested
04-14-2011
BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Packer Depth
Top Lens

FINAL 355 PSI

6710

Apache
AVE

OK 025-39652
INVERT

RECEIVED

APR 20 2011

HOBBSCD

Wash State
OK