

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>MAR 31 2011</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008	
		1. WELL API NO. 30-025-39915		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B0 -9745-0004			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)	
				6. Well Number: 165	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>INJECTION</b>					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; Blinbry-Tubb-Drinkard, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	2	21S	37E	5
BH:					
13. Date Spudded 11/15/2010		14. Date T.D. Reached 11/20/2010		15. Date Rig Released 11/21/2010	
				16. Date Completed (Ready to Produce) 12/09/2010	
17. Elevations (DF and RKB, RT, GR, etc.) 3494' GL					
18. Total Measured Depth of Well 7054'		19. Plug Back Measured Depth		20. Was Directional Survey Made? No	
				21. Type Electric and Other Logs Run SGR/CPhDen/DLL/BHP	
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6710'-6862'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1461'	12-1/4"	720 sx Class C	
5-1/2"	17#	7054'	7-7/8"	1135 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					6673'
					6660'
26. Perforation record (interval, size, and number) Drinkard 6710'-6862' (2 SPF; 80 holes) Injecting			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			Drinkard 6710'-6862' 12,853 gal acid; 5000# Rock Salt; 2033 gal 2%		
<b>28. PRODUCTION</b>					
Date First Production 12/09/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection		Well Status (Prod. or Shut-in) SI - WO permission to inject	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments C-103 (Logs submitted 11/24/2010)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 01/20/2011	

*EG 4-11-2011 WFX-881*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2695'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2949'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3517'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3846'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4096'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5347'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5382'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5721'	T. Gr. Wash	T. Dakota	
T. Tubb 6273'	T. Delaware Sand	T. Morrison	
T. Drinkard 6374'	T. Bone Springs	T. Todilto	
T. Abo 6871'	T. Rustler 1398'	T. Entrada	
T. Wolfcamp	T. Tansill 2522'	T. Wingate	
T. Penn	T. Penrose 3664'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology