Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES

RECEIVED

FORM APPROVED

	EPARTMENT OF THE IN			P	July 31, 2010	
CHMDDV	UREAU OF LAND MANA NOTICES AND REPO	TS ON WELLS	APR 252	I NMLC063458		
Do not use this form for proposals to drill or to re-enter an OBBSOCI abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree WARREN UNIT	7. If Unit or CA/Agreement, Name and/or No. WARREN UNIT	
1. Type of Well ☐ Gas Well ☐ Other: INJECTION:				8. Well Name and No. WARREN UNIT 3	8. Well Name and No. WARREN UNIT 335	
2. Name of Operator Contact: BRIAN D MAIORINO CONOCOPHILLIPS COMPANY E-Mail: brian.d.maiorino@conocophillips.com				9. API Well No. 30-025-39513		
3a. Address 3300 N "A" ST. BLDG 6 MIDLAND, TX 79705		3b. Phone No. (inclu Ph: 432-688-691				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,:	11. County or Parish, and State	
Sec 34 T20S R38E 10FNL 13	310FWL			LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTIO	CE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	□ P	roduction (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture T	eat 🔲 R	Reclamation	■ Well Integrity	
☐ Subsequent Report	Report Casing Repair No		truction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans			emporarily Abandon	•	
	☐ Convert to Injection	Plug Back		Vater Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 1. MIRU service unit 2. TOOH, Scan tubing while p 3. TIH w/4-3/4" bit and casing 4. Run CR-CCL log from 700' 4spf,6811'-6816' 3spf, 6817'-15. set packer at 6844' 6.Acidize w/100 gal 15% NEf 7. Set packer @ 6640' 8. Run tubing, Place EOT @ 9. Load tubing and check pur 10. RDMO	nally or recomplete horizontally, ork will be performed or provide do operations. If the operation restandonment Notices shall be file final inspection.) pulling g scraper, LD casing scrape 0+- to 5800+-,Perf Drinkar 6822', 6827'-6834',6835'-6 E HCl per foot of perf inter 6960'+-, tubing anchor @:	give subsurface location the Bond No. on file woults in a multiple compid only after all required are and bit. d 6664'-6669' 3 spt 843' 4spf and 6845 and from 6664'-685	as and measured and th BLM/BIA. Reguletion or recompletion nents, including recl (6777' -6783' 67 (-6855' 3spf	I true vertical depths of all pertinired subsequent reports shall be on in a new interval, a Form 316 lamation, have been completed, 4793'-6805'	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing i	Electronic Submission #1	06734 verified by th PHILLIPS COMPAN	e BLM Well Infor	mation System bbs		
Name (Printed/Typed) BRIAN D MAIORINO			Title REGULATORY SPECIALIST			
Signature S (Electronic	Submission)	Date	04/19/2011			
	THIS SPACE FO	R FEDERAL OF	STATE OFFI	CE USE		
Approved By		Title	 Petro	LELIM BIVOINGER	APR 2 6 2011	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office