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Submit One Copy To Appropriate District Office State of New Mexico	
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERNAL THOMASSING	WEEL API NO. / January 20, 2011 30-025-09244
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE /
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 32447
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Seven Rivers Queen Unit
1. Type of Well: Oil Well Gas Well X Other WIW	8. Well Number 045
2. Name of Operator SandRidge E&P, LLC	9. OGRID Number 270265
3. Address of Operator	Pool name
123 Robert S Kerr Ave, OKC OK 73102-6406 4. Well Location	Langlie Mattix;7R-Q-Grayburg (37240)
Unit Letter A /Lot 1 : 660 feet from the N line and 660 feet from the E line	
Section 3 Township 23S Range 36E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER:	
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	N HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>-</u> - **
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Regulatory Manage	rDATE 4/14/2011
TYPE OR PRINT NAMELinda Guthrie E-MAIL: lguthrie@sandridgeenergy.cd	om PHONE: _(405) 429-6085
For State Use Only	./ /
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Conditions of Approval (if any):