

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
APR 19 2011
HOBBSUCD
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-025-11377

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1732

7. Lease Name or Unit Agreement Name:

Ramsey State

8. Well No. 4

9. OGRID Number

154303

10. Pool name or Wildcat

Langlie Mattix-7 Rvrs-Q-Grybg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Primal Energy Corporation

3. Address of Operator

21021 Springbrook Pl. Dr. # 160, Spring, TX 77379

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 36 Township 24-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE ☐
 COMPLETION ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

Approved for plugging of well bore only.

 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/26/11 MIRU rig and plugging equipment. POH w/ 142 5/8 rods & pump. ND wellhead and NU BOP. POH w/ 26 1/2 jts. 2 3/8 tbg. Tbg. parted. Shut in.

01/27/11 Fished tbg. @ 840'. Could not catch. Shut down.

01/28/11 RIH w/ undersized overshot. Did not catch fish.

01/31/11 RIH w/ tapered mill to 843'. Milled from 843' to 854'. POH. RIH w/ overshot. Did not catch fish. POH w/ overshot. RIH w/ 15 ft. of 3 inch collars and tapered string mill. Shut in.

02/01/11 Milled down to 870'. Formation falling in on mill. Shut in.

02/05/11 rigged up reverse rig. Cleaned out fill from 843' to 870'. Went outside of casing @ 854'. POH and Shut in.

02/06/11 RIH w/ bit and mill. could not get past 854'. POH. RIH w/ bit. Cleaned out to 897'. POH and shut in.

02/07/11 RIH w/ packer and set @ 743'. Established injection rate. circulated up 5 1/2 annulus. Tried to pressure up on casing. No hold. POH. ND BOP. RIH open ended to 897'. Spot 220 sx class C cement to surface. POH w/ tbg. Shut well in.

02/08/11 Tagged plug @ 65'. Tagged plug on back side of 5 1/2 w/ wireline @ 145'. Pumped 40 sx cement from 65' to surface. Rigged down and cleaned location. moved off.

02/14/11 Moved in backhoe and welder. Cut off wellhead. Welded on Dry Hole Marker. Cut off dead men. Back filled cellar and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

CEO

DATE 3-2-2011

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY

TITLE

STAFF MGR

DATE 4-26-2011

Conditions of Approval (if any):

PRIMAL ENERGY CORPORATION

21021 SPRINGBROOK PLAZA DRIVE, SUITE 160
SPRING, TEXAS 77379
281-821-5600, X104
281-821-5602 fax
c.funkhouser@primalenergy.net

April 13, 2011

New Mexico EMNRD
District I Office
1625 N. French Dr.
Hobbs, NM 88240

RECEIVED

**APR 19 2011
HOBBSOCD**

Reference: Ramsey State #4 P&A

To Whom It May Concern:

Primal Energy Corporation has plugged and abandoned the Ramsey State #4 well (API # 30-025-11377) located in Section 36, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico. Enclosed herewith please find for EMNRD approval Primal Energy's Form C-103 Subsequent Report of P&A, Form C-103 Location Ready for OCD Inspection after P&A and Form C-144 CLEZ Closure Report. If you have any questions or need anything else please do not hesitate to contact me.

Sincerely,

PRIMAL ENERGY CORPORATION



Casey Funkhouser

Enclosures: Form C-103 Subsequent Report of P&A
Form C-103 Location Ready for OCD Inspection after P&A
Form C-144 CLEZ Closure Report