

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

RECEIVED APR 19 2011 HOBBS		WELL API NO. 30-025-31194
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JUNK YARD DOG		8. Well Number 1
9. OGRID Number 154303		10. Pool name or Wildcat JALMAT TANSILL YATES 7 RIVERS
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		
2. Name of Operator PRIMAL ENERGY CORPORATION		
3. Address of Operator 21021 SPRINGBROOK PLAZA DR., SUITE 160, SPRING, TX 77379		
4. Well Location Unit Letter D : 660 feet from the N line and 360 feet from the W line Section 19 Township 25-S Range 37-E NMPM LEA County NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3189.5' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/08/11 MIRU rig and cementing equipment. Dug out cellar. ND wellhead and NU BOP. Well started flowing. Pumped 10 bbls fresh water down tbg and pressured up. Pumped 120 bbls down annulus. Closed well in shut down.
02/09/11 Bled down casing. Pumped 100 bbls brine down back side. Went on vacuum. Shut well in.
02/10/11 POH w/ 90 jts. tbg. RIH w/ 5 1/2 CIBP on tbg and set @ 2715'. Circulated hole w/ mud laden fluid. Spot 25 sx class C cement on top of CIBP (2715-2460). POH to 1500'. Closed well in shut down.
02/11/11 Tagged plug @ 2412'. POH w/ tbg. RIH and set packer @ 34'. Pressured up on casing held 1000 psi for 20 minutes. Pulled packer. Perf'd casing @ 1405'. RIH w/ packer to 1100'. Sqz'd 30 sx class C cement. displaced to 1295'. WOC. Tagged plug @ 1225'. POH w/ tbg. Perf'd casing @ 610'. Sqz'd 45 sx class C cement and displaced to 510'. Closed well in w/ 700 psi.
02/14/11 Tagged plug @ 426'. POH. ND BOP. Pumped 15 sx class C cement surface plug. Rigged down moved off. Moved in backhoe and welder. Cut off wellhead and welded on Dry Hole Marker. Cut off deadmen. Backfilled cellar and cleaned location. Moved off.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

LANDMAN

DATE

3/2/11

Type or print name
For State Use Only

CASEY FUNKHOUSER

E-mail address:

C.FUNKHOUSER@PRIMALENERGY.NET

PHONE:

281-821-5600

APPROVED BY:

TITLE

STATE NOTARY

DATE

4-26-2011

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 19 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Primal Energy Corporation

3a. Address

21021 Springbrook, #160, Spring, TX 77379

3b. Phone No. (include area code)

281-821-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter D, 660 FNL & 360 FWL
Sec. 19, T-25-S, R-37-E, Lea Co. NM**

5. Lease Serial No.

LC 032581 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Junk Yard Dog #1

9. API Well No.

30-025-31194

10. Field and Pool, or Exploratory Area

Jalmat Tansill Yates 7 Rivers

11. County or Parish, State

Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

PAUL FUNKHOUSER

Title

CEO

Signature

[Signature]

Date

3-2-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUNK-YARD DOG #1

PRE-PTA WELL SCHEMATIC

TUBING SETTING

2 3/8 Tubing Sub
To Land Tubing

2 3/8 SIZE
1.55 TYPE OF TUBING

None BRAND
TYPE
TUBING ANCHOR

DEPTH 2959
NO. JTS. 92 TO _____ SEATING NIPPLE

DEPTH None
NO. JTS. _____ TO _____ PERF. NIPPLE

DEPTH None
NO. JTS. _____ TO _____ MUD ANCHOR

3025 - Fill

NO. JTS	BOTTOM OF STRING	LENGTH	DEPTH
<u>92</u>	<u>2 3/8 seat nipple</u>	<u>With A. Collon.</u>	<u>2959</u>
<u>1</u>	<u>2 3/8 sub 1.55</u>		<u>2957</u>
	<u>2 3/8 X 2' sub</u>		

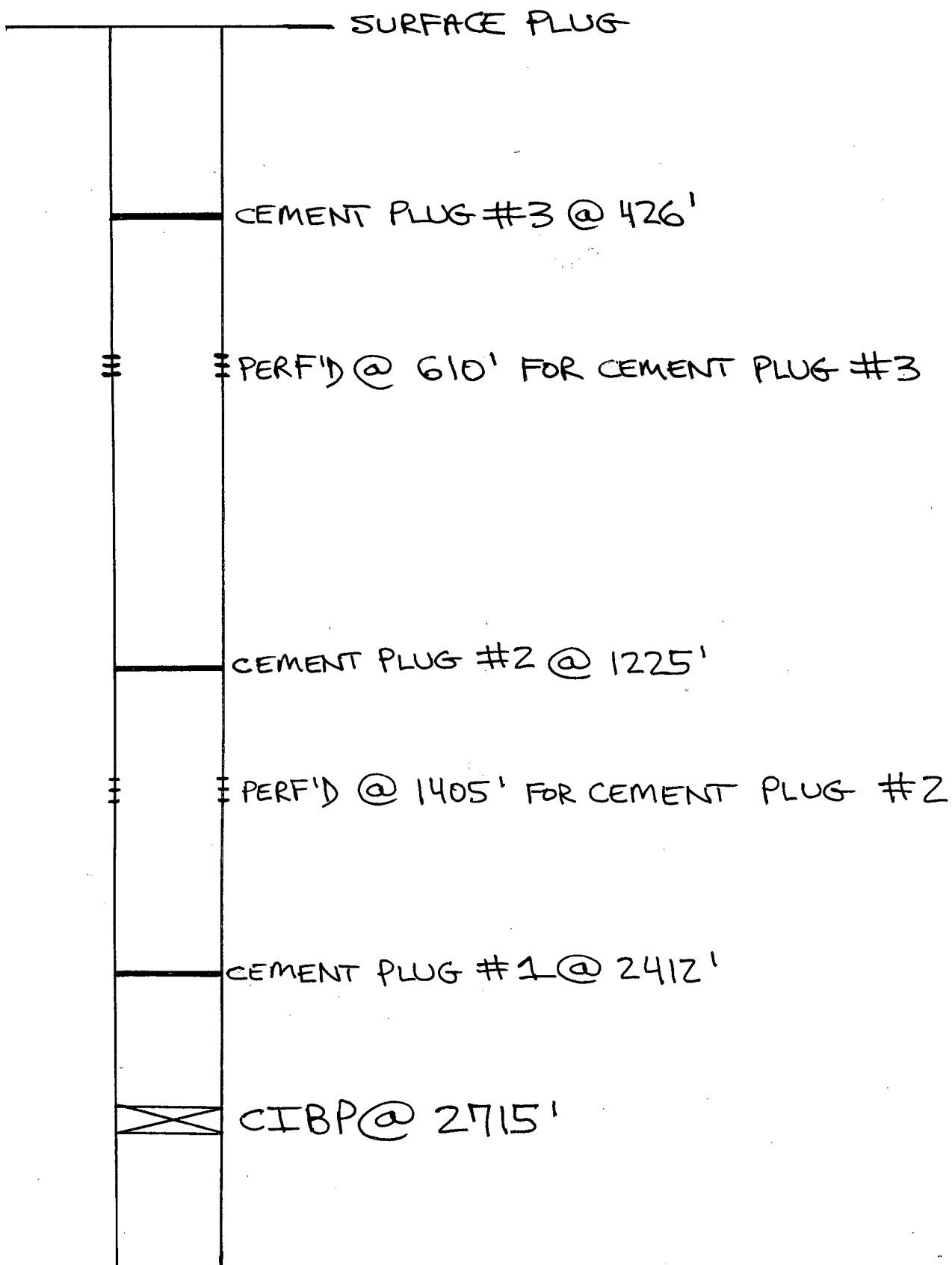
ROD SIZE	NO. RODS	TYPE BOX	REPLACEMENT MAKE & GRADE	RODS NEW USED

DERRICK ELEVATION _____

PBTD 3055

CSG. SIZE 5 1/2

JUNK YARD DOG #1 POST P&A WELL SCHEMATIC



PRIMAL ENERGY CORPORATION

21021 SPRINGBROOK PLAZA DRIVE, SUITE 160
SPRING, TEXAS 77379
281-821-5600, X104
281-821-5602 fax
c.funkhouser@primalenergy.net

April 13, 2011

New Mexico EMNRD
District I Office
1625 N. French Dr.
Hobbs, NM 88240

RECEIVED

APR 19 2011
HOBBS, NM

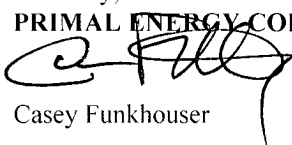
Reference: Junk Yard Dog #1 P&A

To Whom It May Concern:

Primal Energy Corporation has plugged and abandoned the Junk Yard Dog #1 well (API # 30-025-31194) located in Section 19, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Enclosed herewith please find for EMNRD approval Primal Energy's Form C-103 Subsequent Report of P&A, Form C-103 Location Ready for OCD Inspection after P&A and Form C-144 CLEZ Closure Report. I have also included a copy of the federal form we are submitting to the BLM for your reference. If you have any questions or need anything else please do not hesitate to contact me.

Sincerely,

PRIMAL ENERGY CORPORATION



Casey Funkhouser

Enclosures: Form C-103 Subsequent Report of P&A
Form C-103 Location Ready for OCD Inspection after P&A
Form C-144 CLEZ Closure Report
BLM Form 3160-5