

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 21 2011
HOBBSOCD

WELL API NO. 30-025-33908
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Field
8. Well Number 1-Y
9. OGRID Number 7377
10. Pool name or Wildcat Shoe Bar, Atoka, North Big Dog Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Field
2. Name of Operator EOG Resources, Inc.	8. Well Number 1-Y
3. Address of Operator P.O. Box 2267 Midland, TX 79702	9. OGRID Number 7377
4. Well Location Unit Letter Q : 1650 feet from the South line and 625 feet from the East line Section 3 Township 16S Range 35E NMPM County Lea	10. Pool name or Wildcat Shoe Bar, Atoka, North Big Dog Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CTBP at 10250' and cap with 40' cement.
- Spot 30-sack Class H cement plug 8450 - 8350.
- Spot 30-sack Class C cement plug 4800 - 4690.
- Cut and recover 5-1/2" casing at +/- 2500'.
- Spot 75-sack Class C cement plug 2550 - 2400. Tag.
- Spot 55-sack Class C cement plug 350 - 450. Tag.
- Spot 20-sack Class C cement surface plug 2060.
- Cut off wellhead and weld P&A marker. Clean and restore location. Pump 9.5 mud between all plugs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/19/2011

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-26-2011

Conditions of Approval (if any):



Field #1-Y
1,650' FSL & 725' FEL
Sec. 3, T16S, R35E
Lea County, NM
30-025-33908

P&A Procedure

1. Set CIBP at 10,250' and cap with 40' cmt.
2. Spot 30-sack Class H cement plug 8,450'-8,350'.
3. Spot 30-sack Class C cement plug 4,800'-4,690'.
4. Cut and Recover 5-1/2" csg at 2,500'.
5. Spot 75 sack Class C cement plug 2,550'-2,400'. Tag.
6. Spot 55-sack Class C cement plug 350'-450'. Tag.
7. Spot 20-sack Class C cement surface plug 20'-0'.
8. Cut off wellhead and weld on P&A marker. Clean and restore location.
Pump 9.5 ppg mud between all plugs.

Field #1-Y

API# 30-025-33908

Section 3, T16S, R35E

1,650' FSL & 725' FEL

Lea County, NM



SPUD

TD

DRILLING 4/9/1997 5/9/1997

LAST REVISED 4/7/2011
WI NRI

KKC

GL 3,995'

KB 4,013'

Hole

AFE #

12-3/4" 35# STC

400

17-1/2"

TOC at Surface. Circ 50sx.

2,536'

TOC at 2,536' from T.S. on 5/11/1997.

8-5/8" 32# J-55, M-80SLTC

4,747'

11"

TOC at Surface. Circ. 150sx.

DV Tool

8,402'

TAC @ 9,951'

2-7/8" 6.5# N-80 Tbg

EOT @ 10,323'

(37) 10,302'-10,542'

PBTD, Bailed 40' Cmt
5-1/2" CIBP

10,735'

10,775'

(43) 10,916'-10,982'

PBTD, Bailed 40' Cmt
5-1/2" CIBP

11,337'

11,377'

Strawn

(18) 11,477'-11,485'

PBTD
5-1/2" 17# N-80 & M-95 LTC

11,853'

11,880'

7-7/8"

TOC at DV Tool. Circ. 80sx.

Tubular Dimensions	Burst	Collapse	ID	Drift	bbl/ft
12-3/4" 35#					
8-5/8" 32# J-55	3930	2530	7.921	7.796	0.0609
8-5/8" 32# M-80			7.921	7.796	0.0609
5-1/2" 17# M-95			4.892	4.767	0.0232
5-1/2" 17# N-80	7740	6280	4.892	4.767	0.0232

Field #1-Y

API# 30-025-33908
Section 3, T16S, R35E
1,650' FSL & 725' FEL
Lea County, NM



SPUD
DRILLING 4/9/1997 5/9/1997
LAST REVISED 4/7/2011 KKC
WI NRI

GL 3,995'		KB 4,013'	Hole	AFE #					
				20sx Class C cmt plug (0'-20') - Surface Plug.					
12-3/4" 35# STC		400	17-1/2"	55sx Class C cmt plug (350'-450') - Across 12-3/4" csg shoe. TAG.					
		2,536'		75sx Class C cmt plug (2,400'-2,550') - Across 5-1/2" csg stub. TAG. Cut and Recover 5-1/2" csg @ 2,500'.					
8-5/8" 32# J-55, M-80SLTC		4,747'	11"	30sx Class C cmt plug (4,690'-4,800') - Across 8-5/8" csg shoe.					
DV Tool		8,402'		30sx Class H cmt plug (8,350'-8,450') - Across DV Tool.					
PBTD, Bailed 40' Cmt 5-1/2" CIBP		10,210' 10,250'		Circulate hole with 9.5ppg Gelled-Brine water.					
(37) 10,302'-10,542'				40' Class H cmt plug, Bailed. Set CIBP					
PBTD, Bailed 40' Cmt 5-1/2" CIBP		10,735' 10,775'							
(43) 10,916'-10,982'									
PBTD, Bailed 40' Cmt 5-1/2" CIBP		11,337' 11,377'							
Strawn									
(18) 11,477'-11,485'									
PBTD 5-1/2" 17# N-80 & M-95 LTC		11,853' 11,880'	7-7/8"						
				Tubular Dimensions	Burst	Collapse	ID	Drift	bbl/ft
				12-3/4" 35#					
				8-5/8" 32# J-55	3930	2530	7.921	7.796	0.0609
				8-5/8" 32# M-80			7.921	7.796	0.0609
				5-1/2" 17# M-95			4.892	4.767	0.0232
				5-1/2" 17# N-80	7740	6280	4.892	4.767	0.0232