Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HORRS 11 2011

FORM APPROVED OMB NO. 1004-0137

						T-7/1/1				· _ Hr	Dese		E	Expires: Jar	luary	31, 2004	
	W	ELL (COMPLI	ETION OF	RECOMP	LETIC	ON I	REPORT	AND	LOG	,םם <i>ו</i>		1-Leas M-07700	e Serial No)4	·.		
la. Type	of Well		Oil Well	Gas Well	Dry	Other							6. If Inc	dian, Allotte	e or T	ribe Name	
	of Comple				Work Over		Deene	en 🗖 Pl	ug Back	□ Diff	Resvr			•			
,,	•		_			_							7. Unit	or CA Agre	ement	Name and	No.
2 Name	of Operato		Othe	r								_		•			
	-						*						8. Leas	e Name and	Well	No.	
Mewbou 3. Addre	rne Oil Co	mpany	14744					Ta. Di	NI- ()	, ,	7.1	s _r	yglass	17 Fed #1H			
		shka Ni	N 00041							lude area	code)		9. API	Well No.			
PO Box			M 88241	-11		:4 F. I		575-393-					-025-39	870			
4. Locauc	on or well	(кероі	ri iocation i	cieariy ana in	accordance w	ith Fede	eral r	equirement	5)*					and Pool, o			نسد د.
At su	rface 21	135' FN	IL & 330' F	WL, Unit	Ε			· ·				To	nto Bor	ne Spring	59475	TON	110
													1. Sec.	T., R., M.	on B	lock and S	urve
At to	p prod. into	erval re	ported belo	w									or A	rea Sec 17-T	19S-R3	3E	
444	. 1 . 9 41	2114	TIENII 0- 24	EATERI II	:4 TY							1	2. Coun	ty or Parish		3. State	
At to	tal depth	2113	FNL & 3:	50'FEL, Un	II H —————							L	ea Cou	nty		NM	
14. Date	Spudded]	15	Date T.D. R	eached			16. Date C				1	7. Elev	ations (DF,	RKB,	RT, GL)*	
01/01/11				/15/11				☐ D	&A 🔽	Ready to	o Prod.						
01/01/11	Depth: N	(D 1/		/17/11) Ni D1- '	M		400.41		00 D			40' GL				
io. Iotai	•	TVD 9		13	Plug Back		VD 9			20. Dept	h Bridge	Plug Se		ID NA VD			
21. Type I				Logs Run (Si	abmit copy of e			7700		22. Was	well co	rad?	✓ No		(Sub-	nit analysis	`
5 1				8		,			1		DST run		M No			iit report)	,
Gyro/ GF	Neutron /	/ Restiv	itv .						1		ctional S				-	• •	
				all strings set	in well)		_								(5 45	(00)	
				1		VD\	Stage	Cementer	No. o	f Sks. &	Slurry	Vol.	Cem	ent Top*	٨	mount Pull	ed
Hole Size	Size/G	гапе	Wt. (#/ft.)	Top (MD) Bottom (MD)	_]	Depth	Type o	f Cement	(BĚ	3L)	Com	ciii rop	^	inount i un	cu
17 1/2"	13 3/8'	" H/J	48/54.5	0	1400				11	00 C	39	4	S	urface		NA	
12 1/4"	9 5/8"	J55	36	0	3261				100	00 C	34	1	S	urface		NA	
8 3/4"	7" P1	10	26		10200				14	00 H	45	3	s	urface		NA	
6 1/8"	4 1/2" 1	P110	11.6	9973'	14236	,		Liner	1	NA.	N _z	A		NA		NA	
						1											
1								·									
4. Tubin	g Record							-			_						
Size	Depti	h Set (l	MD) Pack	er Depth (MI	O) Size	. []	Depth	Set (MD)	Packer D	epth (MD)	Si	ze	Dept	th Set (MD)	Pac	ker Depth	MD)
2 7/8"		9398'		9298'				·					1	· · · · · · · · · · · · · · · · · · ·	\top		
25. Produc	ing Interv	als					26. P	erforation	Record								
	Formatio	on		TOP	Bottom			Perforated I	nterval		Size	No. I	loles		Perf. S	Status	
A) Bone Sp	orings			7683' MD	14249 ' M	D		10280 ' - 14	210'MD	F	orts	2	0		Ope	en	
3)								9883' - 996	66' TVD						<u> </u>		
C)															<u></u>		
)												-					
27. Acid, 1	Fracture, T	reatme	nt, Cement	Squeeze, Etc.													
I	Depth Inter	val						Ar	nount and	Type of M	laterial						
10280' - 14	210'		Fr	ac w/20,000 ga	ls 15% HCl & 1,1	37,200 g	als 20	# XL carrying	, 1,053,000)# 20/40 sar	ıd. Tailed	w/285,0	00# 20/4	0. Resin coate	d SLC.		
28. Produc	ction - Inte	rval A					_					* L.w. har'		FAR	750	ממחו	
Date First Produced	Test Date	Hours Tested		tion Oil BBL	Gas MCF	Water BBL		Oil Gravi Corr. API		Gas	H Pro	dựctiọn N	1ethod	run		Unu	
			l	<u>. </u>	ŀ	1		i		Gravity	ı		1 Search Lond		4 steam aft.	7 67 1 1 164	
03/10/11 Choke	3/15/11 Tbg. Press.	Csg.	24 Hr.	7 336 Oil	139 Gas	Water	77	Gas: Oil	16	0.723 Well Status		as Lift					<u> </u>
Size	Flgw.	Press	Rate	BBL	MCF	BBL		Ratio		Well Status				0 001	1		Ì
NA	SI 180	110	<u> </u>	→ 336	139	139 97		77 414		Open			APR,	2 ^{2 201}	I		
8a. Produc	tion - Inte	rval B									_	17		mo		<u> </u>	
Date First	Test	Hours		Oil	Gas	Water		Oil Gravit	у	Gas	Prog	uction M	ethod]	\vdash
roduced	Date	Tested	Produc	tion BBL	MCF	BBL		Corr. API		Gravity	B	UR/EAL	J OF LA	AND MAN	AGEM	ENT	
Choke	Tbg. Press.	Call	24.77	7		107		00"		W 11 6				FIELDO			
Size	Flwg.	Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		Gas: Oil Ratio		Well Status		7					J
	SI			•								//	_	APR	26	2011	

Produced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method Choke Size Tbg Press Flwg. Size Csg. Press 24 Hr. Rate BBL Oil Gas MCF Water BBL Gas: Oil Ratio Well Status 28c. Production - Interval D Date First Produced Test Date Hours Tested Test Production BBL Oil Gravity Corr. API Gas Gravity Production Method Choke The Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status	28b. Produ	uction - Inter	rval C				•				
Size	Date First Produced				Oil BBL				Gas Gravity	Production Method	
Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Summary of Porcus Zones (Include Aquifers) 9. Disposition of Gas (Sold used for fuel, vented, etc.) 9. Summary of Porcus Zones (Include Aquifers) 9. Signature	Choke Size	Flwg.							Well Status	-1	
Producted Date Tested Production Bibl. SiCP Bibl. Corr API Gravity Indicator Corr API	28c. Produ	iction - Inter	val D		.1	L	1				
Size Prog. Prog. Stat	Date First Produced	Test	Hours	Production						Production Method	
0. Summary of Porous Zones (Include Aquifers) 13. Formation (Log) Markers 31. Formation (Log) Markers 42. Formation (Log) Markers 43. Formation (Log) Markers 44. Formation (Log) Markers 54. Formation (Log) Markers 55. Salt (Log) Markers 56. Salt (Log) Markers 57. Formation (Log) Markers 57. Formation (Log) Markers 58. Formation (Log) Markers 58. Formation (Log) Markers 59. Formation (Log) Markers 59. Formation (Log) Markers 59. Formation (Log) Markers 51. Formation (Log) Markers 51. Formation (Log) Markers 51. Formation (Log) Markers 59. Formation (Log) Markers 59. Formation (Log) Markers 59. Formation (Log) Markers 51. Formation (Log) Markers 52. Circle enclosed Salt (Log) Markers 53. Formation (Log) Markers 54. Formation (Log) Markers 54. Formation (Log) Markers 55. Circle enclosed Salt (Log) Markers 56. Circle enclosed Attachments: 67. Circle enclosed Attachments: 68. Circle enclosed Attachments: 69. Circle enclosed Attachments: 79. Circle enclosed Attachments: 70. Circle enclosed	Choke Size	Flwg.							Well Status		
O. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem facts, including depth interval ested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Rustler 1370 Saut 1589 Base of Salt 2920 Yates 3106 Deleware 5714 Bone Spring 7683' Bureau of Lang mailagement RECEIVED MAR 1 8 2011 Carlisbad Field Office 2. Additional remarks (include plugging procedure): Circle enclosed attachments: (include plugging and coment verification 6 Core Analysis Place) and correct as determined from all available records (see attached instructions)* Name (please print) Jackis Lathan Title Hobbs Regulatory Date 6347711		ition of Gas	(Sold use	d for fuel, v	ented, etc.)					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Rustler 1370 Salt 1589 Base of Salt 25200 Yates 31065 Deleware 5714 Bone Spring 7683' Bureau of Lano management RECEIVED MAR 1 8 2011 Carlsbad Field Office Carlsbad Fiel		ary of Porou	ıs Zones (Include Aqu	ifers):				31 Formati	ion (Log) Markers	
Bureau of Lano vialagement Reference Meas Depth Ruster 1370 Salt 1580 Salt 1590 Base of Salt 2920 Yates 3106 Deleware 5714 Bone Spring 7683 Bureau of Lano vialagement RECENVED MAR 1 8 2011 Carlsbad Field Office Carlsbad, N.M. Carlsbad, N.M. Carlsbad, N.M. Carlsbad, N.M. Carlsbad, N.M. Carlsbad, N.M. Carlsbad Field Office Carlsbad, N.M. Title Hobbs Regulatory Date 03/17/11	tests,	including de	ant zones (epth interv	of porosity a al tested, cu	and conter shion used	nts thereof: (, time tool o	Cored interva pen, flowing	als and all drill-ster and shut-in pressure	m	on (Eog) Markers	
Salt 1589 Base of Salt 2990 Yates 3106 Deleware 5714 Bone Spring 7683 Bureau of Land Management RECEIVED MAR 1 8 2011 Carlsbad Field Office Carlsbad, N.M. 3. Circle enclosed attachments: 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Jackie Lathan Title Hobbs Regulatory Date 03/17/11	Form	ation	Тор	Bottom		Desci	iptions, Cont	ents, etc.		Name	·
Salt 1589 Base of Salt 2920 Yates 3106 Deleware 5714 Bone Spring 7683 Bureau of Land Management RECETIVED MAR 1 8 2011 Carlsbad Field Office Carlsbad, N.M. 3. Circle enclosed attachments: (include plugging procedure): 3. DST Report Directional Survey 5. Sundry Notice for plugging and cement verification 6 Core Analysis 7. Other: Comp Sundry, Dev Rpt. C104, C-102, C-144 closure, pkr port 4. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Jackie Lathan Title Hobbs Regulatory Date 03/17/11										Rustler	1370'
Base of Salt 2920' Yates 3106' Deleware 5714' Bone Spring 7683' Bureau of Land Mailagement RECEIVED MAR 1 8 2011 Carlsbad Field Office Carlsbad, N.M. 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: Comp Sundry, Dev Rpt. C104, C102, C-144 closure, pkr port 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print)Jackie Lathan										Salt	
Pates 3106 Deleware 5714 Bone Spring 7683 Bureau of Lano Management RECEIVED MAR 1 8 2011 Carlsbad Field Office Carlsbad, N.M. 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: Comp Sundry, Dev Rpt. C104, C102, C-144 closure, pkr port 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print)lackie Lathan										Base of Salt	1
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Bureau of Lano management RECEIVED MAR 1 8 2011 Carlsbad Field Office Carlsbad, N.M. S. Circle enclosed attachments: D. Electrical/Mechanical Logs (1 full set req'd.) S. Sundry Notice for plugging and cement verification Core Analysis A. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Jackie Lathan Title Hobbs Regulatory Date 03/17/11					Ì						
MAR 18 2011 Carlsbad Field Office 2. Additional remarks (include plugging procedure): 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Jackie Lathan Title Hobbs Regulatory Date 03/17/11										. 0	
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Name (please print)Jackie Lathan Title Hobbs Regulatory Signature Date 03/17/11											pkr port
Signature Lathan Date 03/17/11	34. I hereby	certify that	t the foreg	oing and atta	ached info	rmation is co	omplete and c	orrect as determine	d from all availal	ble records (see attached instruc	etions)*
	Name (p	please print,	Jackie L	athan				Title Hobbs Re	egulatory		
tle 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit tes any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signatur	re	ks OK	ie)	Sat	Lan)	Date 03/17/11			
	itle 18 U.S tates any fa	.C. Section Ilse fictitiou	001 and s or fraudu	Title 43 U.S	S.C. Section	on 1212 mak	e it a crime f as to any mat	or any person know ter within its jurisd	wingly and willfu	ally to make to any department	or agency of the Unite