

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88206 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		RECEIVED APR 21 2011 HOBBS				1. WELL API NO. 30-025-39898										
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
						3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT 6. Well Number: 161										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323										
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD ABO										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	K	29	24-S	38-E		1337	SOUTH	1433	EAST	LEA						
BH:																
13. Date Spudded 12-30-2010		14. Date T.D. Reached 01-14-11		15. Date Rig Released 03-18-11		16. Date Completed (Ready to Produce) 03-10-11		17. Elevations (DF and RKB, RT, GR, etc.) 3123' GL								
18. Total Measured Depth of Well 7197'			19. Plug Back Measured Depth 7157'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL/GR/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 6582-6972' DOLLARHIDE																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8.625		24		1225		12.25		630 SX		90 SX CIRC						
5.5		17		7197		7.875		2185 SX		100 SX CIRC						
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET					
								2 7/8"	7005'							
6954-6972, 6870-6890, 6770-6784, ABO 6696-6706, 6646-6664, 6582-6600 DRINKARD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6770-6972</td> <td>FRAC W/79,287 BBLS SAND</td> </tr> <tr> <td>6582-6706</td> <td>FRAC W/3518 BBLS YF130ST & SAND</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6770-6972	FRAC W/79,287 BBLS SAND	6582-6706	FRAC W/3518 BBLS YF130ST & SAND
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
6770-6972	FRAC W/79,287 BBLS SAND															
6582-6706	FRAC W/3518 BBLS YF130ST & SAND															
28. PRODUCTION																
Date First Production 03-22-11			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PROD									
Date of Test 04-14-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 116	Water - Bbl. 111	Gas - Oil Ratio 1180									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By									
31. List Attachments SURVEY																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-20-2011													
E-mail Address leakejd@chevron.com			APR 26 2011													

30-D25-39898

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1234	T. Canyon	T. Ojo Alamo
T. Salt	1410	T. Strawn	T. Kirtland
B. Salt	2620	T. Atoka	T. Fruitland
T. Yates	2755	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3730	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	4130	T. Simpson	T. Mancos
T. Glorieta	5230	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry	5655	T. Gr. Wash	T. Dakota
T. Tubb	6170	T. Delaware Sand	T. Morrison
T. Drinkard	6430	T. Bone Springs	T. Todilto
T. Abo	6704	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1233		ANHYDRITE, SALT				
1234	1409		ANHYDRITE, SALT				
1410	2619		ANHYDRITE, SALT				
2620	2754		SANDSTONE, SALT				
2755	3729		SANDSTONE, DOLOMITE				
3730	4129		DOLOMITE				
4130	5229		SANDSTONE, DOLOMITE				
5230	5654		SANDSTONE, DOLOMITE				
5655	6169		DOLOMITE				
6170	6429		DOLOMITE				
6430	6703		DOLOMITE				
6704	TD		DOLOMITE				

James P. Kester