Form C-104 Revised June 10, 2003

Date: April 20, 2011

Phone: 432-620-1936

District III 1000 Rio Brazos F District IV 1220 S. St. Francis							St. Francis I NM 87505	Or.			Submit	t to App	propriate District Of 5 Co AMENDED REPO	pie
		I. I	REQ	UEST !	FOR AI	LLOWAB	LE AND A	<b>UTH</b> (	ORIZA'	TION 7	ro tr	ANSI		,,,,
Operator na					<sup>2</sup> OGRID Number									
Cimarex En	ok	•	162683  Reason for Filing Code/ Effective Date											
600 N. Mar			NW / 02-27-11											
Midland, T	Name		<sup>6</sup> Pool Code											
<sup>4</sup> API Number   <sup>5</sup> Pool Name   30-025-39920   Maljamar; Yeso, West						it				44500				
7 Property Co	- 18	8 Prope	erty Nam	e						9 Well	Numbei	r		
38206			JG Sta	ate										
II. 10 Sur	rface Lo	cation	1		Lot.ldn	·	ne North/Sou	th Line	Feet fro	41	E4/1V -		Country	
						Feet from th					East/West line		County	
M 16		17S Hole Locatio		32E		890	Sou	South		0	West		Lea	
UL or lot no.	Itom Ho Section	Town		Range	Lot Idn	Feet from th	ne North/So	uth line	Feet fro	m the	East/Wes	st line	County	
	Section	"""		runge	Bot lan		1,071,000							
12 Lse Code 13 Produ		ucing Method Code		14 Gas Connection Date		15 C-129 Pe	ermit Number	t Number 16 (		fective Dat	ate 17 C		C-129 Expiration Date	
		J		02-27-11										
S	10	P			/-11									
III. Oil at				rs isporter N		2	<sup>0</sup> POD	<sup>21</sup> <b>O</b> /	/C		22 POD ULSTR Location			
OGRID		and Addre					100	0/0					escription	
21778		Sunoco Inc R&M						0						
The state of the s	Electric.			Box 203										
		Tulsa, OK					100000000000000000000000000000000000000							
180055		Duke Energy Field Services						G						
	72420 <b>.</b>	6120 S. Yale Ave. Ste 1100												
· 太田園	44.07		I	ulsa, OK		entral (		Edit	# 1975 AT					
The Principal Control of the Paris of the Pa	and a					72 <u>4-4</u> 00	A auclidides	inang.	-16" (""")" - 1					
									(A.2128) (Bit)					
IV. Produ	uced Wa		DOD	III CTD I	section a	nd Description			<del></del>					
<sup>23</sup> POD				as abov		1a Description	ì							
V. Well (				ds abov										
25 Spud Dat			ata keady D	Date 27 T		<sup>27</sup> TD	28 PB	TD	29	<sup>29</sup> Perforatio			<sup>30</sup> DHC, MC	
-			·							-6473 Bli				
11-05-10		02-23-11			.1 700 Casing & Tubing Size		694				600 Paddock			
	ole Size	32 Casing				g Size		Depth Se	et		34 Sacks Cement			
	16				11¾			824				670		
	11		85%									550		
7%			5½				7000					9	950	
					21/8	21/8		5461						
VI. Well					1 27		1 20			70			40	
			•			est Date		38 Test Lengt		Jy Tbg.	bg. Pressure		<sup>40</sup> Csg. Pressure	
02-27-11 (Choke Size			02-27-11 <sup>42</sup> Oil			-02-11		24 hrs  44 Gas			300 45 <b>AO</b> F		100	
					1	43 Water				··· AOF			46 Test Method	
Open 71 1351  Thereby certify that the rules of the Oil Conservation Division have							118 Producing OIL CONSERVATION DIVISION							
" I hereby certificomplied with a									OIL CO	)NSERVA	TION DI	VISION	1	
the best of my k	nowledge	and beli	ief.			-	11				<u>-</u> 			
Signature:	Nα	Ja!	hì	) Kv	uer	<i>'</i>	Approved by			5/2.	e ga		J	
Signature: Watalu (meger  Printed name: Natalie Krueger							Title: PETROLEIM ENGINEER							
<i>O</i>							Approval Date:							
Title: Regula	tory						Approval Da	te:	A	PR 26	2011			
E-mail Address:	nkrues	zer@c	imare	ex.com						u 11 2 0	7.011			