

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		RECEIVED APR 21 2011 HOBBS		WELL API NO. 30-025-39920									
				5. Indicate Type of Lease STATE ☒ FEE ☐									
				State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name JG State									
2. Name of Operator Cimarex Energy Co. of Colorado				8. Well No. 015									
3. Address of Operator 600 N. Marienfeld, Ste 600 Midland, TX 79701				9. Pool name or Wildcat Maljamar; Yeso, West									
4. Well Location SHL: Unit Letter M : 890 Feet From The North <i>South</i> Line and 330 Feet From The West Line Section 16 Township 17S Range 32E NMPM County Lea													
10. Date Spudded 11-05-10	11. Date T.D. Reached 11-14-10	12. Date Compl. (Ready to Prod.) 02-23-11	13. Elevations (DF& RKB, RT, GR, etc.) 4046 GR		14. Elev. Casinghead								
15. Total Depth 7000	16. Plug Back T.D. 6941	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary	Rotary Tools Rotary	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 5448-6473 Paddock/Blinbry				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CN, CBL			22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
11 3/4	42	824	16	670									
8 3/4	24	2176	11	550									
5 1/2	17	7000	7 7/8	950									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET								
			2 3/8	5461	---								
26. Perforation record (interval, size, and number) 6152-6473 1 spf, 24 holes Blinbry 5960-6086 1 spf, 27 holes Blinbry 5448-5600 1 spf, 52 holes Paddock			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6152-6473</td> <td>869,057 gal Slickwater & 300,214# 30/50 White Sand</td> </tr> <tr> <td>5960-6086</td> <td>897,230 gal Slickwater & 309,173# 30/50 White Sand</td> </tr> <tr> <td>5448-5600</td> <td>835,781 gal Slickwater & 364,553# 30/50 White Sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6152-6473	869,057 gal Slickwater & 300,214# 30/50 White Sand	5960-6086	897,230 gal Slickwater & 309,173# 30/50 White Sand	5448-5600	835,781 gal Slickwater & 364,553# 30/50 White Sand
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28. PRODUCTION													
Date First Production 02-27-11		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Submersible pump		Well Status (<i>Prod. or Shut-in</i>) Producing									
Date of Test 03-02-11	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 118	Gas - MCF 71								
				Water - Bbl. 1351	Gas - Oil Ratio 602								
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (<i>Corr.</i>) 38.8								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By								
30. List Attachments C-102, Deviation report, Logs													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Signature <i>Natalie Krueger</i> E-mail Address nkrueger@cimarex.com		Printed Name Natalie Krueger Title Regulatory Analyst Date 4/19/2011											

APR 26 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5371	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6000	T. Gr. Wash	T. Morrison	T.
T. Tubb 6839	T. Delaware	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology