Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> Energy, Minerals and Natural Resources		October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240  District II			WELL API NO. 30-025-25686	
District II 1301 W. Grand Ave., Artesia, NM SOZHO E TO TO TO TO THE CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 2 5 2011 Santa Fe, NM 87505			STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOCD			6. State Oil & Gas Lease No. L-3021	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name State 3 SWD	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A らいり			1	
2. Name of Operator			9. OGRID Number 025575	
Yates Petroleum Corporation  3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			SWD; Mississippian Devonian	
4. Well Location Unit Letter G:	2310 feet from the North	n line and 1	980 feet from the East line	
Section 3 Township 9S Range 32E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4406'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/31/11 – ND wellhead. NU BOP.				
4/1/11 – RIH w/ GR/JB to 11,175'. Set CIBP at 11,175'. 4/5/11 – Tagged CIBP at 11,175'. Spotted 25 sx "H" neat cement. Calculated TOC to be 10,837'. Set CIBP at 10,650'. Tagged plug.				
4/6/11 – Loaded and tested casing to 700 psi. Lost 200 psi in 30 minutes. Circulated salt gel. Spotted 25 sx "H" neat cement. Calculated				
TOC to be 10,312'. Spotted 25 sx "H" neat cement at 7700'. Calculated TOC to be 7362'. Spotted 30 sx "C" neat cement at 4600'.				
Calculated TOC to be 4146'. Spotted 25 sx "C" neat cement at 3650'. Calculated TOC to be 3312'. 4/7/11 – Tagged plug at 3296'. Spotted 25 sx "C" neat cement at 2050'. Calculated TOC to be 1672'. Perforated 4 shots at 425'.				
Circulated out 12-3/4" X 8-5/8". Pumped 120 sx "C" neat cement down 4-1/2". Circulated to surface. ND BOP.				
4/20/11 – Dug out cellar, cut off wellhead, and installed dry hole marker. Filled cellar, cut anchors, and cleaned location.				
WELL IS PLUGGED AND ABA	NDONED			
			for plugging of well bore only.	
0 10 4	Di- D-1 D	1 1 4 - 4 - 4 - 4	nder bond is retained pending receipt Subsequent Report of Well Plugging)	
Spud Date:	Rig Release Da	which may	be found at OCD Web Page under	
	Forms, www.cmnrd.state.nm.us/ocd.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Technician DATE April 22, 2011				
Type or print name Craig Aton E-mail address: caton@yatespetroleum.com PHONE: 575-748-4385  For State Use Only				
APPROVED BY: Approval (if any): DATE 4-26-2011  Conditions of Approval (if any):				
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