

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

APR 25 2011

HOBOUCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26436
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: S.W. HARRISON
8. Well Number 009
9. OGRID Number 162683
10. Pool name or Wildcat CUSTER DEVONIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,314' - RKB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>NONE WITHIN 1,000'</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1470</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>IEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,314' - RKB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>NONE WITHIN 1,000'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 10,250'; PUMP A 25 SX. CMT. PLUG @ 10,250'-10,050'; CIRC. WELL W/ PXA MUD.
- 2) PERF.X ATTEMPT TO SQZ. A 60 SX.CMT. PLUG @ 8,030'-7,870' (T/WC); WOC X TAG CMT. PLUG.
- 3) PERF.X ATTEMPT TO SQZ. A 55 SX.CMT. PLUG @ 6,625'-6,475' (T/BS); WOC X TAG CMT. PLUG.
- 4) CUT X FULL 5-1/2" CSG.@ +/-4,090'; PUMP A 50 SX.CMT. PLUG @ 4,155'-4,025' (CSG.CUT/8-5/8"SHOE); WOC X TAG
- 5) PUMP A 120 SX.CMT.PLUG @ 3,235'-2,900' (T/7RV,T/YATES/B/ANYH); WOC X TAG CMT. PLUG.
- 6) PUMP A 75 SX. CMT. PLUG @ 1,500'-1,290' (T/SALT,11-3/4"CSG.SHOE); WOC X TAG CMT. PLUG.
- 7) MIX X CIRC. A 25 SX. CMT. PLUG @ 63'-3'.
- 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKERS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 04/20/11

Type or print name DAVID A. EYLER

E-mail address: deyler@milagro-res.com
Telephone No. (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-27-2011
Conditions of Approval, if any:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

**Cimarex Energy Co. of Colorado**

S. W. Harrison #9

1980' FSL & 1470' FWL

Sec 25, T24S R36E Lea Co., NM

V/L K

L. Luig 3/25/09

11 3/4" 47# @ 1345' w/600 sx cmt

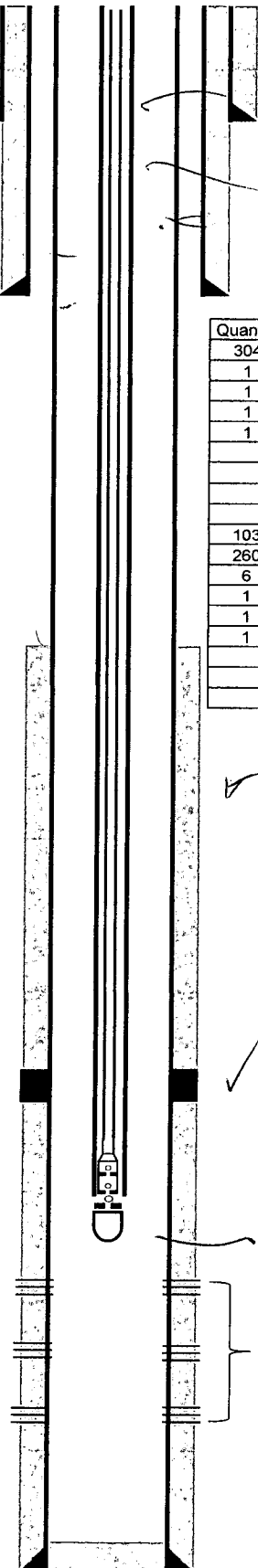
8 5/8" 32# @ 4091' w/1580 sx cmt

5 1/2" 20,17 & 15.5# @ 10797' w/325 sx cmt

TOC 9100'

KB Correction 14

Quantity	Description	Length	Setting Depth
304	jts 2 7/8" tbg	9584.46	9598.46
1	2 7/8" Standard SN	1.10	9599.56
1	2 7/8" x 5 1/2" TAC	3.50	9603.06
1	2 7/8" 4' Perf Sub	4.00	9607.06
1	2 7/8" Mud jt w/bull plug	31.70	9638.76
Total Tubing String Length		9624.76	9638.76
103	7/8" Norris 97 rods	2575.00	
260	3/4" Norris 97 rods	6500.00	
6	1 1/2" C bars	150.00	
1	Right hand release tool	0.50	
1	2' pony	2.00	
1	2 1/2" x 1 1/4" x 30' x 31' RHBM pump	31.00	
Total Rod String Length		9258.50	

Devonian: 10311' - 10416' (136 shots)
No record of stimulation