

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION
MAR 28 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|--------|
| WELL API NO. 30-025-38849 | ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. B-1030-1 | |
| 7. Lease Name or Unit Agreement Name Central Vacuum Unit | ✓ |
| 8. Well Number 238 | ✓ |
| 9. OGRID Number | 4323 ✓ |
| 10. Pool name or Wildcat Vacuum Grayburg San Andres | |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection | |
| 2. Name of Operator Chevron U. S. A. | |
| 3. Address of Operator 15 Smith Road Midland, Texas 79705 | |
| 4. Well Location Unit Letter <u>P</u> : <u>10</u> feet from the <u>South</u> line and <u>420</u> feet from the <u>East</u> line Section <u>36</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the annual bradenhead test on 11/4/10. Chevron plans to investigate the cause of the failure and restore the mechanical integrity of the well.

→ Repair Done 3/30/11 !!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 3/27/2011

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY: [Signature] TITLE SAFETY WBP DATE 4-27-2011

Conditions of Approval (if any):

CVU #238 Wellbore Diagram

Created: 02/24/09 By: CAYN
 Updated: 05/07/09 By: CAYN
 Lease: Central Vacuum Unit
 Field: Central Vacuum Unit
 Surf. Loc.: 10' FSL & 420 FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: CO2 Injector

Well #: 238 St. Lse: -
 API: 30-025-38849
 Unit Ltr.: P Section: 36
 TSHP/Rng: 17S 34E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 CHEVNO: LE5462
 OGRID:

Surface Casing

Size: 11 3/4"
 Wt., Grd.: 42# H-40 STC
 Depth: 1513'
 Sxs Cmt: 1,130
 Circulate: 437
 TOC: Surface
 Hole Size: 14 3/4"

Weatherford GEMECO ECP on 5-1/2"
 (10' element) 1312' Note: ECP did not

12 jts. Ryle-Wrap csg 1335-1823'

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#, J-55 LTC
 Depth: 5204'
 Sxs Cmt: 2,100
 Circulate: yes
 TOC: surf
 Hole Size: 7 7/8"

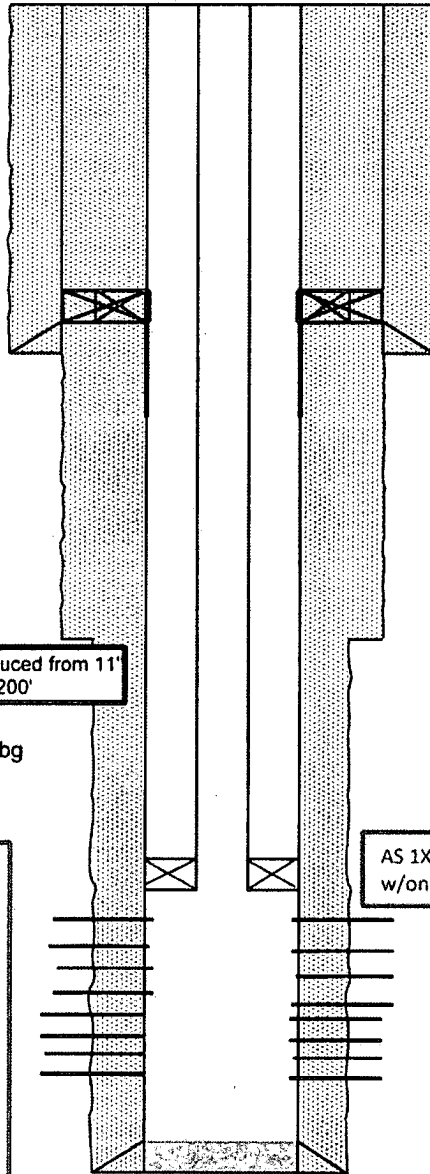
Hole size reduced from 11"
 to 7 7/8" at 3200'

Tubing detail: 134 jts 2-3/8" Fiberline.tbq

Perfs: 4325-4856'

Perf detail: 4325-4330,4334-

4338,4352-4360,4364-4370,4375-
 4381,4384-4389,4396-4398,4416-
 4428,4504-4507,4510-4518,4521-
 4524,4528-4532,4536-4546,4550-
 4556,4560-4564,4566-4570,4572-
 4574,4578-4582,4616-4618,4624-
 4636,4638-4640,4642-4648,4652-
 4658,4664-4670,4672-4678,4682-
 4690,4694-4700,4708-4722,4728-
 4736,4738-4760,4774-4794,4798-
 4804,4807-4810,4820-4831,4834-
 4838,4843-4847,4852-4856'



KB: 4014'
 DF: 4013'
 GL: 3992'
 Ini. Spud: 01/28/09
 Ini. Comp.: 04/15/09

History:

4/09 Perf 4325-4856'. Acid w/25,500 gals
 15% HCL. Very little ball action. Run
 134 jts 2-3/8" x 4229' Fiberline.tbq, 1-4' x
 2-3/8" fiberline.tbq sub, 1-2 3/8" SSTbg
 sub. AS1X ArrowSet pkr @ 4268'.

AS 1X Arrowset pkr
 w/on-off tool @ 4268'

PBTD: 5001'
 TD: 5210'