		Ra j	·													
Submit To Appropri Two Copies	ate Distri	ct Office	EC.	lwa	- E	State of Nev	w M	exico				,			Fo	orm C-105
Submit To Appropriate District Office State of New Mexico Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240PR 0 7 7011							July 17, 2008									
1201 111 0										1. WELL API NO.						
District III Oil Conservation Division							ŀ	30-025-39752 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 8 4 1000 1220 South St. Francis Dr.								į	STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.							
		<b>LETIO</b>	N OR F	RECC	MPL	ETION REF	OR	T AND	LOG							
4. Reason for filing:									5. Lease Nan					and to reference and which, and a substitution of the		
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Viceroy 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or																
#33; attach this an	d the pla	t to the C-	144 closur	e report	in acco	ordance with 19.15	5.17.1	3.K NMA	C)	W 01	002					
7. Type of Compl  NEW W		∃ work	OVER 🗆	DEEPE	NING	□PLUGBACK	Пп	)TFFER EN	T RESER	VOIR	OTHER			•		
☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOID  8. Name of Operator  Apache Corporation  Apache  Apac									TOIR	9. OGRID 873						
10. Address of Op								<del></del>								
10. Address of Op	30 M	03 Veter lidland, 1	ans Airp TX 7970	ark Lai 5	ne, Su	ite 3000				٠,	11. Pool name or Wildeat ItousE; DNINEARD, I'DUSE; TUBB; HOUSE; BUINEARY, S					
12.20001011	Unit Ltr	Sect		1 Townsh		Range I			Feet from		N/S Line Feet from t					County
Surface:	E		13	20	S	38E			1650	)	N		990		W	Lea
BH:	122 -			1												
13. Date Spudded 05/30/2010		ate T.D. R 5/2010	eached.	ned 15. Date Rig Released 06/06/2010					Date Comp 12/2010	oleted	(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3559' GR				and RKB,	
18. Total Measure 7251'	d Depth	of Well		19. Plug Back Measur 7166'			h	20. Yes		tional	l Survey Made? 21. Typ			pe Electric and Other Logs Run Den/DLL/SGR/BHP		
22. Producing Inte	22. Producing Interval(s), of this complet			tion - Top, Bottom, Name -6764'; Drinkard 6805'-7068'					1100				JON IID	CI//DEL	JOGINA	IF.
23.		1000 00	00 0,01			ING RECO	)RT	(Renc	rt all et	rino	e set in w	o11)				
	CASING SIZE WEIGHT								E SIZE	11112	CEMENTIN	CORD	AMOUNT PULLED			
8-5/8"	8-5/8"		24#			1562'	12-1/4"				750 sx				TOLLLD	
5-1/2"	5-1/2"		17#			7251'	7-7/8"				1100 sx Cl		s C			
	<del></del>		<del></del>													
			,													
24.		· · · · · · · · · · · · · · · · · · ·		i	LIN	ER RECORD				25.	7	TIDD	JC PEC	ODD		
SIZE	TOP	BOTTO		ТОМ			NT	Γ SCREEN		SIZ			UBING RECORD DEPTH SET		PACKER SET	
											2-7/8"		7131	'		
26 Porforation	and G			T - N	<del>,</del>	<u> </u>			· 2225	Ĺ						
26. Perforation r	-			•				27. ACII DEPTH II			CTURE, CE	MEN	T, SQUI	EEZE,	ETC.	
Blinebry 6014'-6364' (1 SPF, 30 l Tubb 6593'-6764' (1 SPF, 24 hole									6014'-6364		AMOUNT AND KIND MATERIAL USED  2000 gal 15% acid; 39,984 gal BFrac-30; 50,000# 20/40; 1260 gal gel					
Drinkard 6805'-7068' (1 SPF, 32									6593'-6764'		3016 gal 15% acid; 49,476 gal BFrac-30; 130,000# 20/40; 5670 gal gel					
		Drinkard 6805'-7068'							3000 gal 15% acid; 54,410 gal BFrac-35; 80,000# 20/40; 5604 gal gel							
28.								DUCT								
				roduction Method (Flowing, gas lift, pumping - Size and type pump)						)	Well Status (Prod. or Shut-in)					
				40 Pumping Unit								Producing				ļ
Date of Test			Cho	ke Size		Prod'n For Test Period	1 1			i	- MCF	Wa	Water - Bbl.		Gas - O	il Ratio
	07/29/2010 24							36 2		210		162		5833		
Flow Tubing Press.	Casing	Pressure		ulated 2 r Rate	4- 	Oil - Bbl.		Gas - 1	MCF	W	ater - Bbl.		Oil Grav	ity - Al	PI - (Corr	5
		<del>, , , ,</del> ,											3	7.0		- 1
29. Disposition of	Jas (Soli	a, usea jor	juel, vente	ed, etc.)	Sold								est Witnes	•		
31. List Attachmen	ts Inclin	ation Re	eport. C-	102's.	C-103	, C-104's (Logs	s sub	mitted 7	/12/2010	))	1	Ap	ache Co	rp.	·····	
32. If a temporary p									12/2010	·)	·					
33. If an on-site but	_										······································					
			_			Latitude					Longitude				MAT	1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Reesa Holland Printed Name Reesa Holland Title Sr. Engr Tech Date 04/04/2011																
E-mail Address Reesa.Holland@apachecorp.com																
						<del></del>				-	<del></del>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2850'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3101'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3665'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4000'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4253'	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta 5557'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5673'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 6008' (marker)	T. Gr. Wash_	T. Dakota						
T.Tubb 6499' (marker)	T. Delaware Sand	T. Morrison						
T. Drinkard 6820'	T. Bone Springs	T.Todilto						
T. Abo 7071'	T. Rustler 1544'	T. Entrada						
T. Wolfcamp	T. Tansill 2713'	T. Wingate						
T. Penn	T. Penrose 3818'	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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