Office	Enorm		State of New Mexico y, Minerals and Natural Resources			Form C-103 June 19, 2008
	(25 N. Francis Dr., UL., NNA 99240				WELL API NO.	/
4004 111 0	District III  1301 W. Grand Ave., Artesia, NM 88210  1320 Search St. Francis District III				30-025-39752 5. Indicate Type	of Lease
District III 1000 Rio Braz	istrict III  OOO Rio Brazos Rd., Aztec, NM 874 APR 07 2011  Santa Fe, NM 87505				STATE	FEE 🗵
District IV  1320 S. St. Francis Dr. Santa Fe, NM 87505					6. State Oil & Ga	is Lease No.
1220 S. St. Francis Dr., Santa Fc, NAOBBSOCD 87505						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name o	r Unit Agreement Name
PROPOSALS.)  1. Type of Well: ⊠Ojl Well □ Gas Well □ Other:					8. Well Number	002
2. Name of Operator					9. OGRID Numb	per /
Apache Corporation 4  3. Address of Operator					873	Wildcat House Brink
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					HOUSE TUBE	HOUSE, BUNEARY,
4. Well Location						111-472,001-2019
Unit Letter E: 1650 feet from the North line and 990 feet from the West line						
Sec	ction 13	Tov	vnship 20S R	ange 38E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM	REMEDIAL WOR			REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON						P AND A
PULL OR ALTER CASING						
DOWNHOL	E COMMINGLE					
OTHER: OTHER: Completion						×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Apache completed this well, as follows:						
7/01/2010 MIRUSU. Log - TOC @ 114'. Perf Drinkard @ 6805-07', 27-29', 52-54', 68-70', 89-91', 6921-23', 44-46', 96-98', 7010-12', 66-68' w/1 SPF, 30 holes. Acidize Drinkard w/2000 gal 15% HCL NEFE acid. 7/02/2010 Pull tbg & install frac equip.						
7/05/2010 Frac Drinkard w/54,410 gal BFrac-35; 80,000# 20/40 SLC; spot 1000 gal 15% acid, flush w/5604 gal 10# linear gel. RIH &						
set CBP @ 6790'. Perf Tubb @ 6417-19', 64-66', 77-79', 85-87', 6505-07', 34-36', 78-80' w/1 SPF, 14 holes; 6762-64' w/1 SPF, 2 holes. Communication w/Drinkard perfs. RIH & set CBP @ 6750'. Perf Tubb @ 6593-95', 6601-03', 16-18', 38-40'						
w/1 SPF, 8 holes. (24 total holes)						
7/06/2010 Acidize Tubb w/2016 gal 15% HCL acid. Frac Tubb w/49,476 gal BFrac-30; 130,000# 20/40 SLC; 1000 gal 15% acid spot,						
flush w/5670 gal 10# linear gel. RIH & set CBP @ 6410'. Perf Blinebry @ 6014-16', 24-26', 64-66', 82-84', 90-92', 6099- 6101', 10-12', 64-66', 93-95', 6208-10', 24-26', 65-67', 83-85', 6307-09', 27-29', 62-64' w/1 SPF, 32 holes.						
7/07/2010 Acidize Blinebry w/2000 gal 15% HCL. Frac Blinebry w/39,984 gal BFrac-30; 50,000# 20/40 SLC, flush w/1260 gal gel.						
7/08/2010 CO & DO plugs @ 6790', 6750' & 6410'. 7/09/2010 CO to PBTD @ 7166'; circ clean. 7/10/2010 RIH w/rods & pump. 7/11/2010 Set 640 Pumping Unit & lay flowline. 7/12/2010 Run electric & turn well to battery.						
	[ <del></del>					<del></del>
Spud Date:	05/30/2010		Rig Release Da	ate: 06/06/2010		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
1/ 10						
SIGNATURE SIGNATURE TITLE Sr. Engr Tech DATE 04/04/2011						
SIGNATURE	Turan	1000019	IIILE_SI. EI	igi recn	DA	TE 04/04/2011
Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-10						ONE: 432/818-1062
ror State US	e Omy		6	ETROLEUM BIN	enter.	ADD 2:7 004
APPROVED BY: DATE DATE DATE DATE DATE						