Submit 3 Copies Office	To Appropriate District	CENTER	State of New M	exico			Form C-103 June 19, 2008	
Submit 3 Copies To Appropriate District State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO.		
District II	District II CONSERVATION DIVISION					30-025-29780		
District III 1000 Rio Brazos Rd., Aztec, NM \$7505					5. Indicate Type of Lease STATE ☑ FEE □			
District ty						6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						VO-5232		
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Cherry State		
PROPOSALS.) 1. Type of Well: Oil Well						8. Well Number 1		
2. Name of Operator Mack Energy Corporation						9. OGRID Number 013837		
3. Address of Operator						10. Pool Name or Wildcat		
P.O. Box 960 Artesia, NM 88210						Anderson Ranch; Wolfcamp, West		
4. Well Loca		1000	27	.1	660		117	
1	Letter E		from the Nor			_feet from the	West line	
Secti	on 9			41150	NMPM	County	Lea	
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4345' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
	NOTICE OF IN	ITENTION TO	O:	SU	BSEQUEN	NT REPORT	OF:	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						NG CASING 🔲	
	EMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐						4	
•	COMMINGLE	MIOLITI EL OC), (iii)	O/ (GIT G/GEIVIE)	11 005		1	
OTHER:	•		П	OTHER:	Co	mpletion	\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
3/5/2011 Frac Strata Port 11,340' w/ 400bbls 20% HCL, 262 bbls Slickwater, 381 bbls 21# x-link gel, 1/4# 20/40 resin coated sand.								
Perf 9,885-10,217', 112 holes. Frac 9,885-10,995' 2 stages w/ 862 bbls 20% HCL, 584 bbls Slickwater, 5,749 bbls x-link gel, 401								
bbls liner gel, 162,646# Super LC 20/40. 3/10/2011 RIH W/ 201 its. 2 7/8, J-55, 6.5# tubing, SN @ 6220', 2 1/2 x 2 x 24' pump.								
5/10/2011 KH1 W/ 201 jts. 2 //0, 3-55, 0.5π tubing, 5tv to 0220, 2 1/2 x 2 x 24 pump.								
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Spud Date:	12/7/20	10	Rig Release D	ate:	1/7/2011			
				<u> </u>				
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.								
SIGNATURE Leng W. Sherell TITLE Production Clerk DATE 4/20/11								
_	7 5	.11						
Type or print in For State Use	name Jerry W. Sherr	e11	E-mail addres	s: jerrys@macke	nergycorp.co	<u>οια</u> PHONE: <u>(3</u>	13)148-1288	
		7/_	PE	ARWEIM BR	and M		APR 3-7 2011;	
APPROVED E Conditions of			TITLE	nd n. – Indian demikationikan summa n.		DATE	 	

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