			RE		i	_											
Submit To-appropriate District Office Two Copies District I  ADD O Energy Minerals and Natural Resources							Form C-105										
1625 N. French Dr., Hobbs, NM 88240									July 17, 2008								
District II 1301 W. Grand Avenue, Artesia, NM 884 OBBSOCTOIL Conservation Division District III									30-025-29780								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									2. Type of Lease STATE FEE FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								Ì	3. State Oil & Gas Lease No. VO-5232								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									·								
4. Reason for filing:										5. Lease Name or Unit Agreement Name Cherry State							
COMPLETE	ION REP	ORT (Fi	ll in boxes	# 1 throu	gh #31 f	or State and Fee	e well	ls only)		İ	6. Well Numb						
C-144 CLOS #33; attach this a	ad the pl									/or	1						
7. Type of Comp	well [	] wor	COVER [	DEEPE	ENING	□PLUGBACE	<b>Κ</b> 🗆	DIFFERE	NT RESERV	OIR							
8. Name of Oper	ator Ma	ack En	ergy C	orpora	tion						9. OGRID 013 <b>8</b> 37						
10. Address of C				<del>- ' ,,, , , ,</del>		· · · · · · · · · · ·					11. Pool name or Wildcat						
	F	P.O. B	ox 960	0 Arteşia, NM 88210							Anderson Ranch; Wo						
12.Location	Unit Lti		ction	Towns	· · · · ·	Range	Lot		Feet from t		N/S Line	<del> </del>	t from the	+		County	
Surface: BH:	E	9		16S	-	32E	-		1982	_	North	662	•	West		Lea	
13. Date Spudde	H d   14 I	9 Date T.D.	Reached	16S		32E Released		Τi	1979 6. Date Comp	leted	North (Ready to Pro	343		East 7. Eleva	tions (DF	Lea and RKB,	
12/7/2010				1/7/2011				3/	3/11/2011						etc.)	4345' GR	
18. Total Measur 13,930'	•			11,4	.07'	k Measured Dep	pth		). Was Direct es	iona	l Survey Made	?	Gamhya Lateralo			benshygs Run ma Ray	
22. Producing In 9,885-11,345												*					
23.	,,,					ING RECO	ORI	) (Rep	ort all str	ing	s set in w	ell)					
CASING SI 13 3/8"	ZE	WE 54.5	IGHT LB	./FT.	525'	DEPTH SET		н 17 1/2"	OLE SIZE		700sx	IG RI		None	MOUNT	PULLED	
9 5/8"		36		4400'			12 1/4"				2350sx			None			
7"							8 3/4"		1495sx			None					
4 1/2"		11.6		19,100,101			6 1/8"						None				
5 1/2"		20			6460'	ER RECORD		6 1/8"		25.	425sx	TUBI	NG REC	None			
SIZE	TOP		В	ОТТОМ	DII.	SACKSCEM	ENT	SCREI	EN	SIZ	ZE	D	EPTH SE		PACK	ER SET	
	_									2 7	'/8''	62	220'		-		
26. Perforation	record (ii	nterval, s	ize, and n	umber)		l		27. AC	CID, SHOT,	FR	ACTURE, CE	EME	VT, SQU	EEZE,	ETC.		
									1 INTERVAL 11,340'		See C-103			TERIA	L USED		
9,885-10,995', .4								9883	11,340		See C-103	5 101	detans				
11,340' Strata Po	rt																
28.									CTION								
Date First Produ	ction		-		,	owing, gas lift, p	oumpi	ng - Size o	ind type pump	)	Well Statu		od or Shu	t-in)			
4/1/2011 Date of Test	111	s Tested		x 2 x 2		nping Prod'n For		Oil - B	bl	Ga	Producings - MCF		/ater - Bb	1.	Gas - 0	Oil Ratio	
4/20/11		24hour		noke Size		Test Period			47	l		- 1	530				
Flow Tubing		ng Pressu		alculated	24-	Oil - Bbl.		Ga	s - MCF	wa	iting on Pipeli Water - Bbl.	пе			.PI - <i>(Cor</i>	r.)	
Press.			Н	our Rate		47		Wa	iiting on Pipeli	ne	530				39.700	)	
29. Disposition o Sold	f Gas (Sol	d, used f	or fuel, ve	nted, etc,	)								Test Witn pert C. (		y		
31 . List Attachn							-					irco	, cit e	Chase			
Direction 32. If a temporary					h the loca	ition of temporar	y pit						<del></del>				
33. If an on-site	•			•		·		urial:									
				•		Latitude					Longitude				N/	AD 1927 1983	
I hereby cert	ify that	the info	rmation	shown	on both	<i>h sides of thi.</i> Printed	s for	m is tru				of m	y knowl	edge ar			
Signature	/em	-W	<u> </u>	enel		Name Jerry v	V. She	errell	Ti	tle <u>P</u>	roduction clerk				_ Date	4/20/11	
E-mail Addre	ess jerry	s@mec.co	m					11	·		<del></del>					***	
								1-			PR 27	วก11					
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 2500	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2770	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3350	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3765	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4180	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5655	T. McKee	T. Gailup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
\T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb 6861	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 7630	T	T. Entrada					
T. Wolfcamp 9060	Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough Q	T.	T. Permian	OIL OR GAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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