

_														AF	$QD \sim 10^{-1}$				
Submit To Approp	riate Distri	ct Offic	æ				State of N			. F 5				- 17	" Z 6	2011		rm C-105	
District I 1625 N. French Dr., Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources								July 17, 2008  1. WELL ARINO.						
1301 W. Grand Avenue, Artesia, NM 88210						Conserva	isio		30-025-39924										
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.								STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG								3. State Oil & Gas Lease No. V-5232						
		LET	ION C	RR	ECC	MPL	ETION RE	PO	RT A	ND	LOG	_	5. Lease Nam		Unit Age	ement N			
4. Reason for fil	•	/		: .			: .				200		Joose Stat	e Co	om 📑	Cinent IV	<u> </u>	r atj	
COMPLET				•									6. Well Num	ber:			ij.		
#33; attach this a	and the pl											or	1		- 1 2 -			· · · · · · · · · · · · · · · · · · ·	
NEW	WELL	] wo	RKOVE	R 🔲	DEEPE	NING	PLUGBAC	к 🗆	DIFFE	EREN	reserv	OIR	OTHER		i 				
8. Name of Oper	Cor	Corporation								9 OGRID 013837									
10. Address of C	. 1									11. Pool name or Wildcat WILACAT. ABO (97850)									
							88210				T . C .		Tulk; Abo			1 500	1	/ /	
12.Location Surface:			Section		Towns	pib	Range	Lot			Feet from t	-	N/S Line	33	et from th	West	<del></del>	County Lea	
BH:	D 7			15S		32E 1				+				0	East	·	Lea		
13. Date Spudde	d 14. I		D. Reach		15. 1	_	Released	e <u>gela</u> Sa		16.	Date Comp	<u> </u>	(Ready to Pro		)	17. Eleva		and RKB,	
11/10/201D 18. Total Measu	1/2/		.11	<u> </u>		/2011	k Measured De	enth.			72011	ional	Survey Made	7		RT, GR,		4362' GR	
13,354'	иев Бери	OT ME	311	.•	13,0		a Measured De	-pui		Yes	M as Dit cot	ionai	Survey Made		- Curinin	og, Speci		beisitygs Run ma Ray	
22. Producing In 9,285-12,972				ion - T	op, Bot	tom, Na	ıme												
23.							ING REC		) (Re	_		ing							
CASING S 9 5/8, J-55	IZE	36#	VEIGHT	LB./F	T.	1429	DEPTH SET	•	14 3/		E SIZE		CEMENTII 1000sx	VG R	ECORD	None	MOUNT	PULLED	
7, P-110 26#						8807				8 3/4			1275sx			None			
4 1/2, P-110		11.6	0#			13040			6 1/8										
					-		· - 6-8 <sub>2</sub> -	1,4	· ·										
24.		L				LIN	ER RECORD	)	<u> </u>			25.		TUB	ING RE	CORD			
			BOT	том		SACKSCEM	SCR			SIZ	ZE DEPT 7/8" L-80 Tubing 8144			TH SET PACKER SET					
	+				···				+			2 7/8	8" L-80 Tubu	ıg ö	144		<u> </u>		
26. Perforation	record (in	nterval,	, size, an	d num	ber)		1		_				CTURE, CI						
							•		DEPTH INTERVAL 9285-12,972'				See C-103 for details						
9286-12,605', .41, 30  12972' Strata Port																			
								1 :											
28. Date First Produ	otion		10.	aducti	on Met	od (Flo	wing, gas lift,				ION		Well Statu	e /D	rad ar Shi	e in l			
į	ction			mpin		100 (1 10	**************************************	<i>-</i>		0/10	·ypc pump		Producir		10a 07 5/12	1-1119			
					ke Size		Prod'n For	Oil -	Oil - Bbl Ga			as - MCF Water			ıl.	Gas - C	Oil Ratio		
3/22/11	24hours					Test Period			104		82		1195		95		788		
Flow Tubing	Casi	ıg Pres	sure	,	ulated 2	24-	Oil - Bbl.		1	Gas -	MCF	,	Water - Bbl.		Oil G	avity - A	PI - (Cor	r.)	
Press.							104	4			82		1195				40.2		
29. Disposition of Sold	f Gas (Sol	d, usea	for fuel	, vente	ed, etc)		.1 .	. /151	· (Pe	1	•		. •		Test With	•	•		
31 . List Attachm														1200		<u> </u>			
Logs, Direction 32. If a temporary						the loca	tion of temporar	ry pit.											
33. If an on-site									urial:		<del></del>						<del></del>		
I hereby certi	ify that	the in	formati	on sh	own o	n both	Latitude sides of thi	s for	m is b	rue a	nd comp	lete	Longitude to the best	of n	ıv knowl	edge ar	NA nd belie	D 1927 1983 f	
Signature (	Zen	_4	J. <u>S</u>	Ler	s W	2 I	Printed Name <sub>Jerry</sub> v	-			•		duction clerk		.,	cugo u	Date	/	
E-mail Addre	SS jerrys	@mec.	com						,			***	AND DELK	<u> </u>	,		-		
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates 2434	T. Miss	T- Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2700	T. Devonian	T. Cliff House	T. Leadville			
T. Oueen 3270	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3650	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3972	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5562	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb 6844	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto -				
T. Abo 7612	т.	T. Entrada	<u> </u>			
T. Wolfcamp 9060	Т.	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough Q	T.	T. Permian	OU OP GAS			

OIL OR GAS SANDS OR ZONES No. 1, from \_\_\_\_\_\_\_to\_\_\_\_\_ No. 4, from......to..... No. 2, from \_\_\_\_\_\_\_\_to\_\_\_\_\_ **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. to feet No. 2, from \_\_\_\_\_ LITHOLOGY RECORD (Attach additional sheet if necessary)

From

To

Thickness

Thickness

Lithology

Lithology То From In Feet In Feet