

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL COMPLETION
<sup>4</sup> API Number 30 - 025-40004	<sup>5</sup> Pool Name DOLLARHIDE TUBB DRINKARD	<sup>6</sup> Pool Code 18830
<sup>7</sup> Property Code 30023	<sup>8</sup> Property Name WEST DOLLARHIDE DRINKARD UNIT	<sup>9</sup> Well Number 162

II. <sup>10</sup> Surface Location

UI or lot no. 0	Section 30	Township 24-S	Range 38-E	Lot Idn	Feet from the 1310'	North/South Line SOUTH	Feet from the 2409'	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection 03-25-11	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

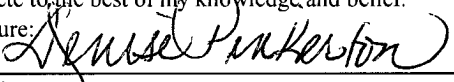
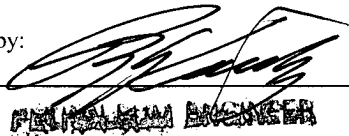
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS	O
024650	TARGA	G

IV. Well Completion Data

<sup>21</sup> Spud Date 01-17-2011	<sup>22</sup> Ready Date 03-10-2011	<sup>23</sup> TD 7140'	<sup>24</sup> PBTD 7057'	<sup>25</sup> Perforations 6446-6830'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12.25	8.625	1239	640 SX		
7.875	5.5	7136	1935 SX		

V. Well Test Data

<sup>31</sup> Date New Oil 03-25-11	<sup>32</sup> Gas Delivery Date 03-25-11	<sup>33</sup> Test Date 04-04-11	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 62	<sup>39</sup> Water 347	<sup>40</sup> Gas 70		<sup>41</sup> Test Method PUMP

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: DENISE PINKERTON		Approved by: 	
Title: REGULATORY SPECIALIST		Title: REGULATORY ENGINEER	
E-mail Address: leakejd@chevron.com		Approval Date: APR 27 2011	
Date: 04-20-2011	Phone: 432-687-7375		