

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

APR 07 2011

HOBBSDUCB

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-29160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 702
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter C : 100 feet from the North line and 2628 feet from the West line Section 36 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24 - 3/30/11

MIRU. NDBOP & NU 3K Hydraulic BOP. TIH w/ 2 3/8" OD 4.7# 8rd EUE J-55 tbg as WS w/ 6- 3 1/8" OD DC's + 4 3/4" bit. Ran & tag @ 3077'. C/O from 3069' - 3082'. Circ hole clean. Ran GR/CCL/CNL from 2000' - 3082'. Perf 5 1/2" csg w/ 3 1/8" cased gun, 2 SPF, 120° phasing, 0.4" hole from 3045' - 3059'; 15' & 30 holes. TIH w/ 2 3/8" OD tbg WS w/ 5 1/2" AD-1 pkr. Ran & set @ 2948'. Load & test tbg-csg annulus w/ 500# pressure. Acdz perfs, 3045' - 3059' w/ 2000 gal of 7 1/2% NEFE acid + 40- 7/8" ball sealers & flushed w/ 15 BPW w/ 1 bbl of overflush. Treating pressures: 3000#; Avg rate = 2380#; Avg rate = 4.0 BPM; ISIP = 1690#; 5 min = 565#; 10 min = 195#; 15 min = 115#; TLTR = 77 bbls. After SI 61 hrs, TP = 0#. Ran swab & tag fluid @ 250' FS. Pulled 3 BFW out of well. Release pkr, lwr pkr through perfs 3045-59' & knocked off ball sealers. TOH w/ tbg WS, LD tbg w/ pkr. TIH w/ 93 jts (3010') of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ Hunting's special thread lubricant w/ 5 1/2" AS1-X nickel plated pkr. Set pkr @ 3010'. Release from pkr, circ pkr fluid, latch back onto pkr, NDBOP, pulled 20 pts of tension on pkr. NU 7 1/16" x 3K slip type flanged tbg head w/ 2 1/16" 5K SS tbg valve & nickel plated injection tee. Connect up WH for injection. Ran MIT. Tested for 32 min @ 520#. No pressure loss. Witnessed by Maxey Brown w/ OCD. Original chart is attached. Well ready for injection as per Order No. R-1541-A

☐

Spud Date:

Rig Release Date:

WFX-883

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/05/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2011

Conditions of Approval (if any):

11 MIDNIGHT 1

6 P.M. 7

5 6 A.M.

7

8

6

10

11

NOON

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2

3

4

5



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/30/2011

BR 2221

CELERO ENERGY
ROCK QUEEN UNIT #702
C 36-13-31
30-005-19160

INITIAL TEST
START 520#
FINAL 520#
TIME 32 min

Waleg J Brown
OCD

PER @ 3010'
TOP PER @ 3045'

CELERO
1000# / 60 min
CALIB 11/15/2010

025