Submit To Appropr Two Copies	riate Distri	ct Offic	«RE	CE	IV	ED	State of Ne	w N	/lexi	co			3-84-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					rm C-105	
District I Energy, Minerals and Natural Resources APR 0 7 2011									ľ	July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV AFR To T Exception Division 1220 South St. Francis Dr. District IV									-	30-005-29160 2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										-	X STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										W. 106 3	.		(1905)	WA.	7.4				
4. Reason for filing:										Lease Name or Unit Agreement Name Rock Queen Unit									
▼ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:										
X C-144 CLOS #33; attach this ar	nd the pla											or	702						
	WELL	<u> </u>	ORKOVE	R 🗆 !	DEEPE	NING	□PLUGBACK		DIFFE	REN	IT RESERV	OIR							
8. Name of Opera	Ce	elero	Energy	y II, L	P								9. OGRID 247128						
10. Address of Op 400 W. Illinoi		160	1 Midla	and. T	TX 7:	9701	,						11. Pool name or Wildcat Caprock; Queen						
12.Location	Unit Ltr		Section		Towns		Range Lot						N/S Line	Feet from the		E/W Line C		County	
Surface:	С		36	13S			31E				100		N	2628		W		Chaves	
BH:			D D 1		Tis F						5 6 1		(D)				. (0.0	LDVD	
13. Date Spudded 01/21/2011	14. Date T.D. Reached 01/22/2011 15. Date Rig Released 03/30/2011 03/30/2011				/30/2011		d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 4390'												
18. Total Measure 3133'	ed Depth	of We	ell		19, P	lug Bac	k Measured Dep	easured Depth 20. Was Directional Yes			ional	Survey Made?	21 C	. Ty _l omp	pe Electri Neuti	ic and Ot on GR	her Logs Run K/CCL		
22. Producing Int 3045-3059'	erval(s),	of this	completi	ion - To	op, Bot	tom, Na	me												
23.							ING REC	OR	D (R			ing	s set in we	:11)	T		101010		
CASING SIZE WEIGHT 8 5/8" 24			LB./F	Γ.	393'	DEPTH SET 1		11"	HOLE SIZE			CEMENTING RECORD 270 sx			50 sx circ				
		15.	15.5			3133	·		7 7/8	7 7/8"			800 sx		$\overline{}$	61 sx circ			
	** *																		
		ļ													\dashv				
24.	LEOD		I normovi			LINER RECORD			Loon	25.									
SIZE TOP			BOTTOM			SACKS CEMENT		· 		SIZ 2 3		3010'	1 SE	.1	3010'	EK SET			
24 0 6 4	1.7			1	1 \					1.01				452177	201	I DECE			
26. Perforation record (interval, size, and number) 3045-3059' (2 SPF)					27. ACID, SHOT, FI			FR/	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED										
				3045-3059'				2000 gals 7.5% NEFE acid											
									-										
28.]	PRO	ODU	J C T	FION		1						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			
Date of Test Hours Tested Chok			oke Size Prod'n For				Oil -	Oil - Bbl Gas			Water injection as - MCF Water - Bbl. Gas - Oil Ratio					nil Ratio			
	31 Test Prours Tested Choke Size			Test Period			20.	Gus - McI			Water - Box. Gas - On Rack			Tradio					
Flow Tubing Pressure Calculated 24- Press. Casing Pressure Hour Rate		:4-	Oil - Bbl. Gas - MCF			1	Water - Bbl. Oil Gravity - API - (Corr.)					r.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a CO2/water injection well																			
31. List Attachme			<u> </u>			d of Ir	clination, C	144	EZ, C	2104	4, log								
32. If a temporary	pit was	used a	it the well	, attacl	ı a plat	with the	location of the	tempo	orary p	it.									
33. If an on-site b	urial was	used	at the we	ll, repo	rt the e	xact loc	ation of the on-s	ite bu	ırial:					 -					
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Regulatory Analyst Date 04/05/2011																			
E-mail Addres	,				-				í				2	• .					
							WF	A	8	8	3		/2		APF	? 2 7	2010		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	m New Mexico	Northy	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_		T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	2288'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	2404'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	3044'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres		T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb		T. Delaware Sand	T. Morrison						
T. Drinkard		T. Bone Springs	T.Todilto						
T. Abo		T.	T. Entrada						
T. Wolfcamp		T.	T. Wingate						
T. Penn_		Т	T. Chinle						
T. Cisco (Bough C)_		T.	T. Permian						
				OIL OD CAS					

			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from		
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of wate	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			
	to			
	LITHOLOGY RECORD			

Thickness

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
								,
						İ		
. '								
	·							
				1				