Submit To Approp Two Copies	oriate Distr	ict Offic		n 5 6	A (Per		State of Ne				-							orm C-105
District I District II District II								Re	sources		July 17, 2008 1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III 1301 Conservation Division										30-025-39821								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 BBSOC 220 South St. Francis Dr. Santa Fe, NM 87505								r.		2. Type of Lo X STA	ease TE	☐ FEI	3 🔘	FED/IND	IAN			
									3. State Oil &		Lease N		422					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:																		
									Tourmalii	5. Lease Name or Unit Agreement Name Tourmaline State								
l													6. Well Numb	er:				
#33; attach this a	nd the plant pletion:	at to the	e C-144	closure	report	in acco	rdance with 19.1.	5.17	.13.K N	MA	C)		2					
8. Name of Oper		□ wo	RKOVE	R 🔲	DEEPE	ENING	□PLUGBACK		DIFFE	REN	T RESERV	OIR		w				
ConocoPhillips Company 2										9. OGRID 217817								
10. Address of Operator 3300 N "A" St Bldg 6, Midland, TX 79705											11. Pool name or Wildcat Maljamar; Yeso, West							
12.Location	Unit Ltr		Section		Towns		Range	Lot	<u>.</u>	—-т	Feet from t	he	N/S Line				Lina	County
Surface:	0		16		17S		32E	200		990							Line	County
BH:		Ť								_				2310		E		Loa
13. Date Spudded		Date T.D 03/20	D. Reach	ed		Date Rig	Released			16.	Date Compl	leted	(Ready to Prod			7. Eleva	tions (DF	and RKB,
18. Total Measur					19. F	lug Bac						al Survey Made? 21.			RT, GR, etc.) 4042' Type Electric and Other Logs Run			
7004' 22. Producing Int	terval(s).	of this	complet	ion - To	698		ıme			No	<u> </u>	·			BCS	TGR, I	BPL, C	NL, HRLA
5490'-6230'	Paddo	ck 63	00'-67	770' E	Blineb	ry	· · · · · · · · · · · · · · · · · · ·											
23.	Z.C.	1 11	ELOTIE	1 To (D)			ING RECO	OR				ring				,		
CASING SIZE WEIGHT LB./FT. 8-5/8" #24 86					865.9	DEPTH SET HOLE SIZE 12-1/4"					CEMENTING RECORD AMOUNT PULLED 570 sxs Cl C							
5-1/2" #17				6989				7-7/8"			1370 sxs CI H							
										•					well-state .			
																		····
24.						LINI	ER RECORD					25.	<u>Г</u>	UBIN	IG REC	CORD		
SIZE	TOP			BOTT	ГОМ		SACKS CEME	TM	SCRI	EEN		SIZ	Е	DE	PTH SE		PACKI	ER SET
									<u> </u>			2-7	/8"	6,7	77'		<u> </u>	
26. Perforation 5490'-67-70 —	record (i	nterval,	, size, an	d numl	per)							FR/	ACTURE, CE	MEN	T, SQL	JEEZE,	ETC.	
0430-01-10							-			DEPTH INTERVAL 5490'-6770'			AMOUNT AND KIND MATERIAL USED 10,500 gal 15% acid					
							5490'-6770'				101,900 yf120ST+129,600 Ottawa							
													101,000 7.	,,,,	9,1 12	.0,000	Ottawa	4
54490'-6770' 10 6 4e First Produc	tion		Dec	advatia	n Math	ad (Ela	wing, gas lift, pu		<u>ODU</u>				Tring	-				
.3 1 2/117/2010	tion						conventional		_				Well Status Producin	•	. or Shui	-in)		
Date of Test	Hours	Tested	ì	Chok	e Size		Prod'n For		Oil -	Bbl	-	Gas	- MCF		ter - Bbl		Gas - O	il Ratio
12/16/2010 24			Test Period			146 128			128	3	42	6	6					
_			culated 24- Oil - Bb ur Rate		Oil - Bbl.		Gas - MCF		MCF	V	Vater - Bbl.	-#	Oil Gravity - API - (Corr.) 38.5		·.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare 30. Test Witnessed By Jared Swenson																		
31. List Attachme	nts					· · · · ·								Jar	ea Sw	enson	· · · · · · · · · · · · · · · · · · ·	
32. If a temporary	pit was i	ised at 1	the well	attach	a plat	with the	location of the te	emry	orary nit									
33. If an on-site b								_										
I haraby cartif	that t	ho inte	Overes cetic	ou als		. 1 . 41	Latitude	<u> </u>	• ,		7 7		Longitude				NAI	O 1927 1983
I hereby certify		ne injo	эгтапс	n snc	wn oi	p	rinted									dge and		
Signature 7	· /	M					_{lame} Brian [υN	iaiorin	10	Title	e R	egulatory S	peci	alist		Date	01/13/2010
E-mail Addres	s brian	d.mai	iorino(vconc	coph	illips.c	com						12					
												/	Al Al	PR 2	7, 20)14:		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo T. Kirtland T. Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup	T. Penn A" T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte
T. Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken
T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken
T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken
T. Menefee T. Point Lookout T. Mancos	T. Madison T. Elbert T. McCracken
T. Point Lookout T. Mancos	T. Elbert T. McCracken
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otate
	1. Ignació Otzte
Base Greenhorn	T.Granite
T. Dakota	
T. Morrison	
T.Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
_	T. Wingate

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	.
	to		to	
		NATED GANDS		

Include data on rate of water inflow	and elevation to which	water rose in hole.
No. 1, from	to	feet
No. 2, from	to	feetfeet

No. 3, from......to.....feet....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					817			Rustler
					993			Salado
					2030			Tansill
					2170			Yates
					2494			Seven Rivers
					3132			Queen
					3525			Grayburg
			•		3916			San Andres
				:	5399			Glorieta
					5484			Paddoc
					6850			Tubb