

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED**MAR 02 2011****HOBBSOCD**

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29150
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>B</u> : 810 feet from the <u>N</u> line and <u>1990</u> feet from the <u>E</u> line Section <u>26</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number 306
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4407' GR		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/26/11 - Ran GR/CNL from 2000'-3119'. Perf 5 1/2" csg w/4" cased gun, 19 gram charges, 2 SPF, 0 deg phasing & 0.46' holes fr 3063-77', 15' & 30 holes & fr 3054-58'; 5' & 10 holes.

2/5/11 - TIH w/ 2 7/8" OD tbg w/ 5 1/2" AD-1 tension pkr. Ran & set @ 2948'. Load & test annulus to 400#. Pump 5 BPW & broke down perfs. Acdz 5 1/2" csg perfs from 3054' to 3077' w/2000 gal of 7 1/2% NEFE acid + 60- 7/8" ball sealers. Flushed w/ 20 BPW, no overflush. Break down pressure 860#, treating pressure max = 3000#, min = 750#, avg = 1500# @ 3.2 to 4.5 BPM. ISIP = 245#, 5 min = 64#, 10 min = vac. TLTR = 92 bbls. Swab for 4 hrs, made 94 bbls fluid, 2 bbls over load. SFL = 500' FS, EFL = 1000' FS.

2/7/11 - Ran swab & tag fluid @ 750'. Pulled same. No shows. Release pkr, lower to 3085' & knocked off ball sealers. LD tbg w/ pkr. TIH w/ 93 jts (3007') of 2 3/8" OD 4.7# 8rd EUE IPC tbg w/ Hunting's special thread lubricant + 5 1/2" nickel plated pkr w/ 1.5" F profile nipple & on/off tool. Set pkr @ 3007'.

2/8/11 - Circ pkr fluid & latch onto pkr @ 3007'. Test tbg-csg annulus to 550# for 30 min. Tested okay. NDBOP, BU 7 1/16" x 3000# companion flange w/ 2 1/16", 5K, valve w/ 2- 2 3/8" SS nipples on top & btm of valve & nickel plated injection tee. Pulled 12 pts tension on pkr. Well now ready for injection as per Order No. R-1541-A.

2/16/11 - Ran OCD required MIT test. Test to 515# for 30 mins. Held okay. Approval was given by Maxey Brown w/OCD to run test. Original chart is attached.

Spud Date:

Rig Release Date:

WFX-880

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 02/28/2011

Type or print name Lisa Hunt

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For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 27 2011

Conditions of Approval (if any):

ROCK QUEEN UNIT 306

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

RQU 306
BR 4717

Initial Test
Start 5:30
Final 5:55
Time 25 min.
Bar Pressure

Cel-50 Energy
Rock Queen 306
30 - 005
PKR 3007
Perf. 3054

2/16/11

1000 ft / 60 min
Calib 115/200

THURSDAY

FRIDAY

SATURDAY

SUNDAY

MONDAY

TUESDAY

WEDNESDAY