Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008									
District II 1301 W. Grand Ave		CEIVED Oil Conservation Division							1. WELL API NO. 30-005-29150										
1000 Rio Brazos Ro District IV	NM 87410	Δρ Ω 2 71220 South St. Francis Dr.								2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN									
1220 S. St. Francis			505	Santa Fe, NM 87505								3. State Oil & Gas Lease No.							
		LETIO	ΝÔĦ	NY BEO	MPL	ETION REI	POF	RT A	ND	LOG						Sales Providence	STATE OF THE PARTY.		
4. Reason for fili												Lease Nam Rock Que			ment Na	ime			
	ON REP	PORT (Fil	l in boxe	es #1 throu	gh #31 1	for State and Fee	e well:	s only])			6. Well Numb	er:						
#33; attach this ar	nd the pla					rough #9, #15 Date Rig Released and #32 and/or ordance with 19.15.17.13.K NMAC)					/or	306							
 Type of Comp NEW V 		□ WORK	OVER	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							'OIR	R □ OTHER							
8. Name of Opera	tor Ce	lero En	erav II									9. OGRID 247128							
10. Address of O			37	,							$\neg \dagger$	11. Pool name or Wildcat							
400 W. Illinoi	s, Ste.	1601 N	/lidlan	d, TX 79701								Caprock; Queen Ksc							
12.Location	Unit Ltr	Section		Towns	nip	Range Lot		t		Feet from the		N/S Line	Feet	Feet from the					
Surface:	В	26		13S		31E				810 		N	1990		E		Chaves		
BH:				1,55	D'					56		(D. 1 . D.			7 51	. (DF	LDVD		
13. Date Spudded 11/03/2010		ate T.D. R 08/2010		15. Date Rig Released 11/09/2010				16. Date Completed 02/08/2011				(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 4407' GR				
18. Total Measure 3178'	ed Depth	of Well		19. Plug Back Measured Depth					20. Was Directiona Yes			I Survey Made? 21. Co		21. Typ Comp	Type Electric and Other Logs Run mp Neutron/GR/CCL				
22. Producing Int 3054-58', 30								·											
23.						ING REC	OR	D (R			ring								
CASING SI 8-5/8"	ZE	24#	GHT LE	3./FT.	354'	DEPTH SET		HOLE SIZE				CEMENTING RECORD 270			AMOUNT PULLED Circ 95 sx				
		15.5#				P.			7-7/8"			800			Circ 53 sx				
						`													
24.				LINER RECORD					25.			. TUBING RECORI				RD			
SIZE	TOP		В	SACKS CEME			ENT				SIZ								
					•						2-3	/8"	30	07'		3007'			
26. Perforation	record (i	nterval, siz	ze, and r	number)				27.	ACI	D, SHOT,	FR/	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC.			
8054-58' (2 S 8063-77' (2 S								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED							
7,500-77 (2 01 1)				303					94-50	5,3003-	11	2000 gals 7.5% NEFE acid					• • • • • • • • • • • • • • • • • • • •		
:																			
28.										TION									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Water injection																			
Date of Test	Date of Test Hours Tested C		Choke Size	hoke Size Prod'n For Test Period			Oil - Bbl Ga			Gas	s - MCF Water - I		ater - Bbl	bl. Gas - Oil Ratio					
		Calculated 2 Hour Rate	alculated 24- Oil - Bbl. our Rate			<u> </u>	Gas - MCF			Water - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a CO2/water injection well.																			
31. List Attachmo					d of Ir	nclination, C	144	EZ, (C104	1, log									
32. If a temporary	pit was	used at the	e well, a	ttach a plat	with the	e location of the	temp	orary p	oit.										
33. If an on-site b	urial was	used at th	ne well, i	report the e	xact loc	ation of the on-s	site bu	ırial:											
I hereby certij	fy that t	he infori	mation	shown o			forn	n is ti	rue a	nd comp	lete i	Longitude to the best of	f my	knowled	dge an	NA d beliej	D 1927 1983		
Signature 2	Lui	L #	kin	t]	Printed Name Lisa F	Hunt	t		Tit	le F	Regulatory /	Analy	/st		Date	02/28/2011		
E-mail Addre	ss lhunt	@celero	energ	y.com										k	1				
					•					1	W	FX- 8	380) (-0	APF	2 7 2011		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheaster	n New Mexico	Northy	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2207'		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2311'		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2417'		T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3046'		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T.	T. Entrada					
T. Wolfcamp		T.	T. Wingate					
T. Penn		T.	T. Chinle_					
T. Cisco (Bough C)		T.	T. Permian	OIL OP CAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,		WATER SANDS	
	er inflow and elevation to which water		
No. 1, from	to	feet	
No. 2. from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				,			
	,						
						:	·
ļ ļ							
							·