

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 03 2011

HOBBS CO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29155
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter N : 660 feet from the South line and 2100 feet from the West line Section 24 Township 13S Range 31E NMPM County Chaves		8. Well Number 310
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/11- Attempt to run GR/CCL/CNL. Ran to 2256'. Unable to go deeper. TOH finding soft cmt on end of tool.

2/23/11 - NDWH & NU 3K BOP. TIH w/ 2 7/8" OD tbg WS w/ 4 1/4" bit. Tag cmt @ 2283'. Drl cmt from 2283' to 2291' & rubber plug from 2291' to 2293'. Fell out of cmt & ran bit to 3096' = PBTD. Circ hole clean.

2/24/11 - Ran GR/CCL/CBL from 2000' to 3094'. Perf 5 1/2" OD csg w/ 3 1/8" slick gun, 2 SPF, 19 gram charges, 0 deg phasing, 0.46" hole from 3066' to 3080'; 15' & 30 holes. Ran 96 jts of 2 7/8" OD tbg WS & 5 1/2" AD-1 tension pkr. Set pkr @ 3000'. Pump 16 BFW to establish rate of 3.0 BPM on vacuum. Pumped 2000 gal of 7 1/2% NEFE acid + 40- 7/8" ball sealers. Displaced to btm perf w/ 19 BFW. Treating pressures: Max = 3000#, Min = vacuum, Avg = 0#, Avg Rate = 4.7 BPM, ISIP = vacuum. TLTR = 102 bbls. Swab 2 hrs. Rec 59 BLW, lack 43 BLW to recover. SFL = 900' FS, EFL = 1100' FS.

* Continued on attached sheet

Spud Date:

Rig Release Date:

WFX-880

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/02/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2011

Conditions of Approval (if any):

Rock Queen Unit # 310 - C103 Continued

2/25/11 - Ran swab & tag fluid @ 1200' from surface. Swab 2 hrs & recovered 50 BF. Total recovered = 102 BLW & 7 BF. No shows. SFL = 1200' FS & EFL = 1500' FS. Release & lower pkr to 3085' knocking off ball sealers from perfs. TOH, LD 2 7/8" tbg WS w/ pkr. TIH w/ 94 jts (3039') of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ 5 1/2" plastic coated AD-1 tension pkr. With pkr swinging @ 3044', circ pkr fluid. Set pkr w/ 25 pts of tension. NDBOP & NUWH. Ran MIT test. Test from 560# to 530# in 32 min. Test okay. Approval was given by Maxey Brown to run test. Original chart is attached. Well ready for injection as per Order No. R-1541-A.

