

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 03 2011
HOBBS

Form C-105
July 17, 2008

1. WELL API NO.
30-005-29155

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Celero Energy II, LP

5. Lease Name or Unit Agreement Name

Rock Queen Unit

6. Well Number:

310

10. Address of Operator

400 W. Illinois, Ste. 1601 Midland, TX 79701

9. OGRID

247128

11. Pool name or Wildcat

Caprock; Queen

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 24 | 13S | 31E | | 660 | S | 2100 | W | Chaves |
| BH: | | | | | | | | | | |

| | | | | |
|--------------------------------|-------------------------------------|-------------------------------------|---|--|
| 13. Date Spudded 12/08/2010 | 14. Date T.D. Reached 12/09/2010 | 15. Date Rig Released 12/13/2010 | 16. Date Completed (Ready to Produce) 02/25/2011 | 17. Elevations (DF and RKB, RT, GR, etc.) 4399' |
|--------------------------------|-------------------------------------|-------------------------------------|---|--|

| | | | |
|---|---------------------------------------|---|---|
| 18. Total Measured Depth of Well 3137' | 19. Plug Back Measured Depth 3096' | 20. Was Directional Survey Made? Yes | 21. Type Electric and Other Logs Run Comp Neutron/GR/CCL |
|---|---------------------------------------|---|---|

22. Producing Interval(s), of this completion - Top, Bottom, Name

3066-3080'

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8" | 24# | 342' | 11" | 270 sx | Circ 83 sx |
| 5-1/2" | 15.# | 3137' | 7-7/8" | 800 sx | |
| | | | | | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2-3/8" | 3044' |
| | | | | | | 3044' |
| | | | | | | |

26. Perforation record (interval, size, and number)
3066-3080' (2SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 3066-3080' | 2000 gals of 7.5% NEFE acid |

PRODUCTION

| | | |
|-----------------------|---|--------------------------------|
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) |
| | | Water injection |

| | | | | | | | |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| | | | | | | | |

| | | | | | | |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
| | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

This is a water/CO2 injection well

30. Test Witnessed By

31. List Attachments
C103, MIT, C144, C104 & log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

| | | | |
|---------------------------------------|--------------|--------------------|------------|
| Signature | Printed Name | Title | Date |
| | Lisa Hunt | Regulatory Analyst | 03/02/2011 |
| E-mail Address lhunt@celeroenergy.com | | | |

WFX-880

APR 27 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt 2211' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 2310' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 2426' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3066' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |