

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
APR 15 2011
HOBBSDOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-29158

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 308

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 2100 feet from the West line

Section 23 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5 - 4/7/11

Ran GR/CCL/CNL from 2000' to 3079'. Perf 5 1/2" OD csg w/ 3 1/8" cased gun, 19 gram charges, 2 SPF, 0 degree phasing & 0.46" hole from 3035' to 3039'; 5' & 10' holes. TIH w/ 2 3/8" OD tbg w/ 4 3/4" bit. Ran & tag @ 3065'. D/O float collar & cmt from 3075' - 3103'. Circ hole clean. Perf 5 1/2" csg w/ 3 1/8" cased gun, 2 SPF, 19 gram charges, 120 degree phasing, 0.40" holes from 3042' - 3056'. TIH w/ 2 3/8" OD tbg WS w/ 5 1/2" AD-1 tension pkr. Set pkr @ 2957' & place 500# on tbg-csg annulus. Pump 2 BPW & broke down perfs w/ 2389# back to 1618#. Acidize perfs 3035-39' & 3042-56' w/ 2000 gal of 7 1/2% NEFE acid & 50- 7/8" ball sealers. Flushed w/ 19 BPW, no overflush. Treating pressures were: Max = 2549#; Avg = 2009#; Avg rate = 4.5 BPM; ISIP = 1350#; 5 min = 1063#; 10 min = 1017#; 15 min = 948#; TLTR = 88 bbls. Ran 92 jts of 2 3/8" (2978') of 4.7# 8rd EUE J-55 IPC tbg w/ 5 1/2" plastic coated AD-1 tension pkr. With pkr swinging @ 2978', circ pkr fluid, set pkr, NDBOP & NU 7 1/16" 3K slip type adaptor flange x 2 3/8" tbg head + 2 3/8" Al-Br tbg valve (placed 15 pts of tension on pkr). Connect for injection. Well now ready for injection as per Order No. R-1541-A. Ran MIT. Tested 31 min w/ 525# psi & no loss. Witnessed by Maxey Brown w/ OCD & approved. Original chart is attached

Spud Date:

Rig Release Date:

WFX-880

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/11/2011

Type or print name Lisa Hunt

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PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 27 2011

Conditions of Approval (if any):

