

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised October 15, 2009

Submit one copy to appropriate District Office

☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Celero Energy II, LP 400 W. Illinois, Ste. 1601 Midland, TX 79701		<sup>2</sup> OGRID Number 247128
		<sup>3</sup> Reason for Filing Code/ Effective Date NW/2-5-11
<sup>4</sup> API Number 30 - 005-29146	<sup>5</sup> Pool Name Caprock; Queen	<sup>6</sup> Pool Code 8559
<sup>7</sup> Property Code 303735	<sup>8</sup> Property Name Rock Queen Unit	<sup>9</sup> Well Number 302

### II. <sup>10</sup> Surface Location

UI or lot no. F	Section 25	Township 13S	Range 31E	Lot Idn	Feet from the 1900	North/South Line N	Feet from the 1880	East/West line W	County Chaves
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### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W

### IV. Well Completion Data

W FX-880

<sup>21</sup> Spud Date 10/14/2010	<sup>22</sup> Ready Date 02/05/2011	<sup>23</sup> TD 3207'	<sup>24</sup> PBTD	<sup>25</sup> Perforations 3048-52', 3057-71'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 12-1/4"	<sup>28</sup> Casing & Tubing Size 8-5/8"	<sup>29</sup> Depth Set 341'	<sup>30</sup> Sacks Cement 270 sx		
7-7/8"	5-1/2"	3207'	650 sx		
	2-3/8"	3027'			

### V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method This is a wtr/CO2 inj well

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Lisa Hunt*

Printed name:

Lisa Hunt

Title:

Regulatory Analyst

E-mail Address:

lhunt@celeroenergy.com

Date:

02/18/2011

Phone:

(432)686-1883

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

PETROLEUM ENGINEER

Approval Date:

APR 27 2011