

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 03 2011
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29147
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>H</u> : <u>1880</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>25</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number 303
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4383'		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/31/11 - RIH w/ GR/CCL/CNL. Ran to 2502'.

2/11/11 - NDWH & NUBOP. TIH w/ 2 7/8" OD tbg WS w/ 4- 3 1/8" OD DC's & 4 3/4" bit. Tag @ 2496'. D/O DV tool from 2496' to 2498'. Lwr bit to 3055' & D/O float collar & cmt to 3085'. Circ hole clean.

2/14/11 - Ran GR/CCL/CBL from 2300' to 3090'. Perf 5 1/2" csg w/ 4" cased gun, 2 SPF, 19 gram charges, 0 degree phasing, 0.46" hole from 3056' to 3060'; 5' & 10 holes. Set pkr @ 2974'. Pumped down tbg w/ 44 BW @ 2 BPM @ 100# pressure. SD pressure = vacuum (well started taking fluid w/o a break down pressure). Swab 1 1/2 hrs & recovered 43 BLW, lack 1 BLW to recover. SFL = 600' from surface, EFL = 1000' from surface.

2/15/11 - Perf 5 1/2" csg w/ 4" cased gun, 2 SPF, 19 gram charges, 0 degree phasing, 0.46" hole from 3064-78'; 15 & 30 holes. Set pkr @ 2974'. Acidize perfs 3056-60' & 3064-78' as follows: pump 5 BFW followed w/ 2000 gals of 7.5% NEFE acid & 50-7/8" ball sealers & flushed w/20 BFW, no overflush. Tr pressures: Max=1600#, Min=0#, Avg=70# @ 3.7 BPM. TLTR=93 bbls. ISIP=vacuum.

* Continued on attached sheet

Spud Date:

Rig Release Date:

WFX-880

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 02/21/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 27 2011

Conditions of Approval (if any):

Rock Queen Unit #303 – C103 continued

2/16/11 - Ran swab & tag fluid @ 1100; from surface. Release pkr, pull & LD 2 7/8" OD WS w/ pkr. TIH w/ 93 jts (3008') of 2 3/8" OD 4/7# 8rd EUE J-55 IPC tbg w/ Hunting's special thread lubricant + 5 1/2" nickel plated AS1-X pkr w/ 1.5 "F" profile nipple & on/off tool. Set pkr @ 3013' (KB=5'), release on/off tool, circ pkr fluid down tbg-csg annulus, latch back onto pkr, pull 10 pts tension. Test annulus w/ 510# pressure for 15 min & held okay. NDBOP & NU 7 1/16", 3K flanged tbg head w/ 2 1/16", 5K SS tbg valve w/ nickel plated injection tee. Connect for injection. Well now ready for injection as per Order R-1541-A. Ran OCD required MIT test. Tested for 30 mins from 500# to 530#. Tested okay. Approval was given by Maxey Brown w/ OCD to run test. Original chart is attached.

