Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240					EIVE Gil Conservation Division							1. WELL API NO. 30-005-29148							
District III					1000 Courtle Ct. Engagin Da								2. Type of Lease STATE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87605 27 2011 Santa Fe, NM 87505											3. State Oil & Gas Lease No.								
WELL COMPLETION PROBLEM TON REPORT AND LOG																			
4. Reason for filing:											Lease Name or Unit Agreement Name Rock Queen Unit Well Number:								
 \(\times \) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) \(\times \) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 										304									
#33; attach this ar	id the pla	t to th	ne C-144 c	losure	report	in accord	dance with 19.15	5.17.1	3.K N	MAC	C)	ÿ.							
NEW \ NEW \ NEW \ NEW \ NEW \ NE	WELL [Jwo	ORKOVE	R 🔲 🛚	DEEPE	NING	□PLUGBACK		DIFFE	REN	T RESERVO	OIR	OTHER_						
8. Name of Opera	Ce	lero	Energy	11 <u>,</u> L	Р								9. OGRID 247128						
10. Address of Op 400 W. Illinoi		160)1 Midla	ınd,	d, TX 79701								11. Pool name or Wildcat Caprock; Queen						
12.Location	Unit Ltr		Section		Township				ot								W Line County		
Surface:	J	_ .	25		13S		31E				1995		3	2230		E		Chaves	
BH:	1 14 D	ate T.	D. Reach	ed .	T 15. D	ate Rig	Released			16.	Date Comple	eted (Ready to Prod	luce) 1	7. Elev	ations (DF	and RKB,	
10/23/2010	0/23/2010 10/28/2010 10						0	41-		2/10/2011					R	RT, GR, etc.) 4381' 1. Type Electric and Other Logs Run			
18. Total Measure 3116'					19. Plug Back Measured Depth					20. Was Directiona Yes						np Neutron/GR/CCL			
22. Producing Int 3046-48', 30		of this	s completi	on - T	op, Bot	tom, Na	me										****		
23.							ING REC	ORI	D (R			ing					NACIDIT	DITTED	
CASING SIZE N 8-5/8" 24#			WEIGHT #	LB./F	Γ.	350'	DEPTH SET			HOLE SIZE			CEMENTING RECORD 270			AMOUNT PULLED Circ 83 sx			
5-1/2"			15.5#			3116	l	7-7/		3"	3"		585						
						,													
24.		L				LINI	ER RECORD					25.			ING REC				
SIZE TOP		BOTTOM			SACKS CEMI	ENT	SCF	REEN		SIZ		3008'		T PACKER SET 3008'					
<u> </u>												2-3/	0	+3	000		3000		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMI																			
3046-48' (2 S 3053-67' (2 S										DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED 750 gals 7.5% NEFE acid						
3033-07 (2 3FT)									3046-48', 3053-67'										
3040-40 , 3033-07 1300 gais 7.370 NET E acid																			
28.											ΓΙΟΝ								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production Method (Flowing, gas lift, pumping - Size and type pump)									t-in)										
Date of Test Hours Tested			Cho	ke Size		Prod'n For Test Period		Oil - Bbl		Gas	Gas - MCF		Water - Bbl.		Gas -	Oil Ratio			
Flow Tubing Casing Pressure Press.		1	Calculated 24- Hour Rate		Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API		API - (Coi	rr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a CO2/water injection well 30. Test Witnessed By																			
31. List Attachm						d of Ir	nclination, C	144	EZ, (C10	4, log			I					
32. If a temporar	y pit was	used	at the wel	l, attac	h a plat	with th	e location of the	temp	orary	pit.							-		
33. If an on-site	burial wa	s usec	at the we	ll, rep	ort the e	exact loc	ation of the on-	site bu	ırial:		. ,								
I hereby certi	fy that	the ii	nformati	ion sh	nown o	on both	Latitude In sides of this	forn	n is t	rue i	and compi	lete	Longitude to the best of	of m	y knowle	edge a	NA Ind belie	AD 1927_1983 f	
			×	/		1	Printed Name Lisa						Regulatory			-		02/24/2011	
E-mail Addre	ss lhun	t@c	<u>elero</u> ene	rgy.c	om								1						
								W	FY	(J-	880)	1/2	>	APR	2 7	20 H		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2200	' T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2298	' T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2411	' T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3037	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of	water inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
		feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if nec	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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