

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED

1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 15 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29154
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter P : 660 feet from the South line and 510 feet from the East line Section 23 Township 13S Range 31E NMPM County Chaves		8. Well Number 309
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404'		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5 - 4/7/11 - Ran GR/CCL/CNL from 2000' to 3101'. Perf 5 1/2" OD csg w/ 3 1/8" cased gun, 19 gram charges, 2 SPF, 0 degree phasing & 0.46" hole from 3047' to 3051'; 5' & 10' holes. TIH w/ tbg & bit. Tag @ 3100'. Circ hole clean. Perf 5 1/2" csg w/ 3 1/8" cased gun, 2 SPF, 19 gram charges, 120 degree phasing, 0.40" holes from 3054' - 3068'; 15' & 30 holes. TIH w/ 2 3/8" tbg WS w/ 5 1/2" pkr to 2949'. Pump 5 BPW & broke down perfs 3047' - 3051' & 3054-68' w/ 2500# psi. Acidize 5 1/2" csg perfs w/ 2000 gal of 7 1/2% NEFE acid & 50- 7/8" ball sealers. Flushed w/ 20 BFW, no overflush. Treating pressures were: Max = 2500#; Avg = 2050# @ 4 BPM; ISIP = 1874#; 5 min = 1276#; 10 min = 1125#; 15 min = 1069#; TLTR = 107 bbls. Swab 2 1/2 hrs & recovered 39 BLW. Well swabbed down. SFL = surface; EFL = 2700' FS. Lack 68 BLW to recover. Release pkr, lower & knock off ball sealers on perfs. Pull & LD tbg WS & pkr. TIH w/ 93 jts (3010') of 2 3/8" 4.7# 8rd EUE J-55 IPC tbg w/ plastic coated 5 1/2" AD-1 tension pkr. Ran to 3010'. TP = 0#. With pkr swinging @ 3010' circ pkr fluid, set pkr. NDBOP & NU 7 1/16" 3K slip type adaptor flange x 2 3/8" tbg head w/ 2 3/8" Al-Br tbg valve. Test tbg-csg annulus w/ 550# for 30 min & held okay. Ran MIT. Tested 32 min w/ 530# psi. Lost 5# - 525#. Witnessed by Maxey Brown w/ OCD & approved. Well ready for wtr injection as per Order No. R-1541-A. Original chart is attached.

Spud Date:

Rig Release Date:

WFX-880

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/13/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2011

Conditions of Approval (if any):

CELERO ENERGY  
ROCKWELL UNIT #309  
P 23-135-3/E  
30-005-29154

INITIAL TEST  
START 530#  
FIDAL 525#  
TIME 32 min  
Marty G. Brown  
000

1320#

PRC@ 3010  
TOD PRC@  
3047

  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

4/7/2011  
BR 2221

# 525

CELERO  
1000# 60 min  
CAL. 6 11/15/2010