

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

APR 27 2011
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

WELL API NO. 30-025-32162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 140
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Water Injection Well**

2. Name of Operator

Chevron USA INC

3. Address of Operator

15 Smith Road Midland TX 79705 432-687-7375

4. Well Location

Unit Letter J : **1980** feet from the **South** line and **1850** feet from the **East** line

Section **32**

Township **24S**

Range **38E**

NMPM

County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3195' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perform remedial work on water injection well. Tubing/Packer Leak.

Note: Packer set @ 6432'

Top of perforations: 6457'

Perforations from: 6457-6612'

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

ie Date: Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

the best of my knowledge and belief.

SIGNATURE

Ivone Wardell

TITLE: Petroleum Engineer

DATE: April 27, 2011

Type or print name Ivone Wardell

E-mail address: ivoe@chevron.com

PHONE: 432-687-7440

For State Use Only

APPROVED BY: *[Signature]*

TITLE

State MGR

DATE *4-27-2011*

Conditions of Approval (if any):