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APR 15 2011

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Submit One Copy To Appropriate District SOCO State of New Mexico Office	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-25972
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	J. L. Isbell
PROPOSALS.) 1. Type of Well: □Oil Well ☑ Gas Well □ Other	8. Well Number 5Y
2. Name of Operator	9. OGRID Number
O.H.B., Inc.	218856
3. Address of Operator P.O. Box 1432 San Angelo, TX 76902-1432	10. Pool name or Wildcat Cooper, Santa Rosa (Gas)
4. Well Location	
Unit Letter A: 340 feet from the North line and 330 feet from the East line	
Section 15 Township 24-S Range 36-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3382.6	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Societion is ready for OCD inspection after P&A	
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
PERMANENTLY STAMFED ON THE MARKER S SORFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. M Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	•
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles a	nd lines, not to include primary service
company equipment, has been removed from lease and well location.	hadula an ingraction
When all work has been completed, return this form to the appropriate District office to so	nedule all hispection.
D. Ma	
SIGNATURE TITLE TMS dent	DATE 9-11-11
TITLE President DATE 4-11-11 TYPE OR PRINT NAME ORAN H. BERRY III E-MAIL: + berry @3-menergy. PHONE: 325658853	
For State Use-Only \(\chi\)	
APPROVED BY: Maley Drown TITLE Compliance Office DATE 4/27/2011	
APPROVED BY: Valey How TITLE Compliance Conditions of Approval (if any):	MC STATE THIS
Conditions of Approval (it any).	ر ا