

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-06602 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease NO. |
| 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit |
| 8. Well Number 705 |
| 9. OGRID Numer 873 |
| 10. Pool Name Eunice;Bliebry-Tubb-Drinkard, N. |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator Apache Corporation |
| 3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705 |
| 4. Well Location Unit Letter N : 330 feet from the S line and 2310 feet from th W line Section 15 Township 21S Range 37E NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417' GR |

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | | | |
|----------------------------------|--------------------|-------------|-----------------------------------|--------|---------------------|
| SIGNATURE | <u>Guinn Burks</u> | TITLE | <u>Reclamation Foreman</u> | DATE | <u>4/24/11</u> |
| Type or print name | <u>Guinn Burks</u> | E-mail add. | <u>guinn.burks@apachecorp.com</u> | PHONE: | <u>432-556-9143</u> |
| For State Use Only | <u>[Signature]</u> | TITLE | <u>STAFF WORK</u> | DATE | <u>4-28-2011</u> |
| APPROVED BY: | | | | | |
| Conditions of Approval (if any): | | | | | |



WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

705

API #

30-025-06602

COUNTY

Lea

13 3/8" 32.4# @ 225'
w/300 sx circ to surf

8 5/8" 32# @ 2912'
w/200 sx circ to surf

CICR @ 4008'
Csg lk @ 4100' sqzd w/400 sx

TOC @ 4412'

CICR @ 5020' w/ 10' cmt on top
Csg lk @ 5238' sqzd w/ 132 sx

CIBP @ 5530' w/ 20' cmt

CIBP @ 6070' w/ 20' cmt

CIBP @ 6385' w/20' cmt

Baker model FA pkr & plug @ 6450' w/1 sx cmt

CIBP @ 6800' w/ 1 sx cmt

CIBP @ 7400 w/1 sx cmt

CICR @ 7625'
sqzd w/ 75 sx cmt
CIBP @ 7775'

5 1/2" 15.5/17# @ 7785'
w/500 sx cal TOC @ 4412'

PBTD @ 4008'
TD @ 8091'

Blaineby perms @ 5550'-5680'

Tubb perms @ 6086'-6278'

Drinkard perms @ 6420'-6430'

Drinkard perms @ 6513'-6675'

Abo perms @ 6836'-7388'

McKee perms @ 7544'-7613'

Ellenburger OH



WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

705

API #

30-025-06602

COUNTY

Lea

PROPOSED PROCEDURE

13 3/8" 32.4# @ 225'
w/300 sx circ to surf

4. PUH & perf @ 275' 7 sqz 100 sx Class "C" cmt from 275' to surf, circ 5 1/2" to surf & sqz all strings. (Shoe & Water Board)

3. PUH & perf @ 1350' & sqz 60 sx Class "C" cmt from 1350'-1250' WOC/TAG (Top of Salt)

8 5/8" 32# @ 2912'
w/200 sx circ to surf

2. PUH & perf @ 2962' & sqz 60 sx Class "C" cmt from 2962' -2770' WOC/TAG (Shoe & Base of Salt)

CICR @ 4008'
Csg lk @ 4100' sqzd w/400 sx

1. MIRU, RIH w/ tbg & circ w/MLF & spot 25 sx Class "C" cmt from 4008'-3758' WOC/TAG (CICR)

TOC @ 4412'

CICR @ 5020' w/ 10' cmt on top
Csg lk @ 5238' sqzd w/ 132 sx

CIBP @ 5530' w/ 20' cmt

CIBP @ 6070' w/ 20' cmt

CIBP @ 6385' w/20' cmt

Baker model FA pkr & plug @ 6450' w/1 sx cmt

CIBP @ 6800' w/ 1 sx cmt

CIBP @ 7400 w/1 sx cmt

CICR @ 7625'
sqzd w/ 75 sx cmt
CIBP @ 7775'

5 1/2" 15.5/17# @ 7785'
w/500 sx cal TOC @ 4412'

Blinbry perms @ 5550'-5680'

Tubb perms @ 6086'-6278'

Drinkard perms @ 6420'-6430'

Drinkard perms @ 6513'-6675'

Abo perms @ 6836'-7388'

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PBTD @ 4008'
TD @ 8091'