

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

MAR 28 2010  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1030-1
7. Lease Name or Unit Agreement Name Central Vacuum Unit ✓
8. Well Number 44 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3994' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator Chevron U. S. A. /	
3. Address of Operator 15 Smith Road Midland, Texas 79705	
4. Well Location Unit Letter D : 134 feet from the North line and 1219 feet from the West line Section 31 Township 17-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3994' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the std. annulus pressure test 11/2/10. Chevron plans to investigate the cause of the failure and restore the mechanical integrity of the well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 3/27/2011

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 4-28-2011  
Conditions of Approval (if any):

# CVU #44 Wellbore Diagram

Created: 03/02/06 By: C. A. Irlie  
 Updated: 07/30/07 By: HLH  
 Updated: 04/13/09 By: Cayce  
 Lease: Central Vacuum Unit  
 Field: Central Vacuum Unit  
 Surf. Loc.: 134' FNL & 1,219' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Active Injection Well

Well #: 44 St. Lse: 857943  
 API: 30-025-25719  
 Unit Ltr.: D Section: 31  
 TSHP/Rng: S-17 E-35  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM

## Surface Casing

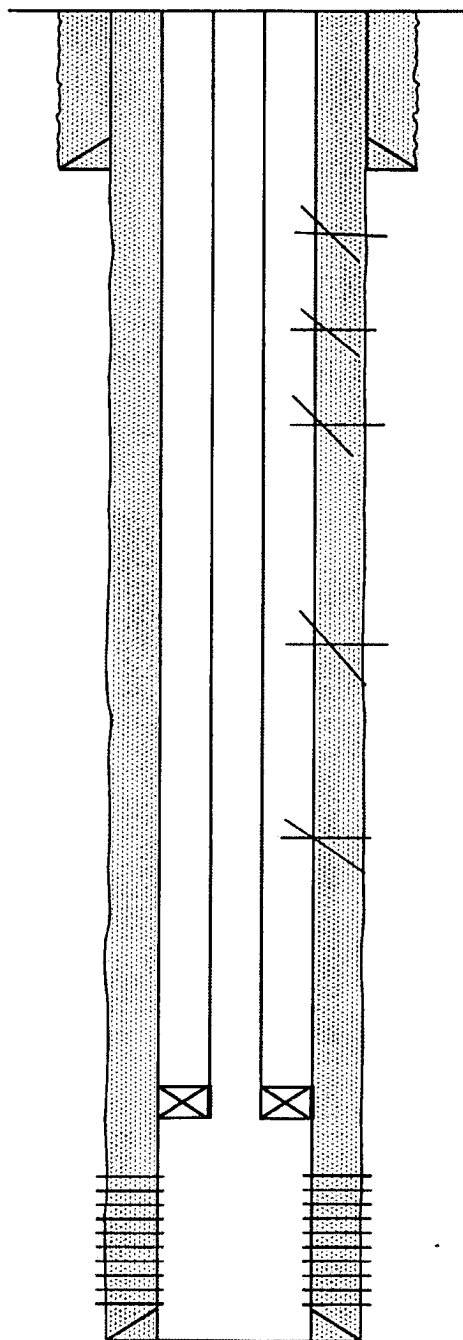
Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 396  
 Sxs Cmt: 425  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12 1/4"

## Production Casing

Size: 4 1/2"  
 Wt., Grd.: 10.5#  
 Depth: 4,800'  
 Sxs Cmt: 2,500  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8"

## Perforations - 2 jsfp 120 ph

4404-07, 18-20, 22-27, 42-60, 43,  
 51, 60, 4508-13, 10, 91-93, 92,  
 4600-60, 03, 13, 30, 42, 58, 71-92,  
 77, 87, 4698-4714



KB:  
 DF: 4007'  
 GL: 3994'  
 Ini. Spud: 12/31/77  
 Ini. Comp.: 02/07/78

## History

2/7/78 Ini Comp: Perf 4443, 51, 60, 4510, 92, 4603, 13, 30, 42, 58, 77, 87, 4701, 10, RBD 4717, acid 3000 gls 15% NE 210# RS, RBP 4531, acid 1200 gls 15% NE 210# RS, 6/1/98 Stim: Unscrew 4 1/2" @ 22', repl 4 1/2" jt, csg leak 3182-3565, sqz, csg leak 1137-1167 & csg leak 447-476, sqz 2, acid 10000 gls 15% NEFE 2000# RS, 7/31/00 Stim: Leak 2740-2803 & csg leak 1121-1183, sqz, perf 2 jsfp 120 ph 4404-07, 18-20, 22-27, 42-60, 4508-13, 91-93, 4600-60, 71-92, 4698-4714, acid 8000 gls 15% NEFE, tag 4716, CO 4770 (PBD) 6/06- Gray Tagged fill @ 4644' 10/16/06: Prepared for CO2 Injection 9/12/07: Tag fill at 4492' w/ bailer. Made hole to 4571'. 3/09 Tagged @ 4445'. Tbg. pressure 1745.

Packer w/ O/O Tool @ 4325'

San Andres Perfs:  
 4404 - 4714

PBD: 4,770  
 TD: 4,800