

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAR 28 2011 1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

Form C-103
October 13, 2009

WELL API NO. 30-025-25998	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1030-1	
7. Lease Name or Unit Agreement Name Central Vacuum Unit	
8. Well Number 137	
9. OGRID Number 4323	
10. Pool name or Wildcat Vacuum Grayburg San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection	
2. Name of Operator Chevron U. S. A.	
3. Address of Operator 15 Smith Road Midland, Texas 79705	
4. Well Location Unit Letter D : 1100 feet from the North line and 40 feet from the West line Section 6 Township 18-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed the annual bradenhead test on 11/2/10. Chevron plans to investigate the cause of the failure and restore the mechanical integrity of the well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul T. Brown TITLE Petroleum Engineer DATE 3/27/2011

Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351

For State Use Only

APPROVED BY El Bougha TITLE STAFF MGR DATE 4-28-2011
Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created:	6/23/2005	By: Glen Anderson	Well No.:	137	Field:	Vacuum Grayburg San Andres
Updated:	1/29/2009	By: PTBP	Unit Ltr:	D	Sec:	6
Updated:	2/2/2009	By: NCayce	Unit Ltr:		Sec:	
Updated:	7/13/2009	By: NCayce	St Lease:	B-1113-1	API:	30-025-25998
Lease:	Central Vacuum Unit		Elevation:	3989' GL	Cost Center:	BCT491800
Surface Location:	1100' FNL & 40' FWL				CHEVNO:	EQ2606
Bottomhole Location:	Same					
County:	Lea	St: NM				
Current Status:	Active Water Injection Well					
Directions to Wellsite:	Buckeye, New Mexico					

Surface Csg.
 Size: 13 3/8"
 WL: 54.5# K-55
 Set @: 377'
 Sxs cmt: 400
 Circ: Yes
 TOC: Surface
 Hole Size: 17 1/2"

Intermediate Csg.
 Size: 9 5/8"
 WL: 32# K-55
 Set @: 1450'
 Sxs Cmt: 800
 Circ: Yes
 TOC: Surface
 Hole Size: 12 1/4"

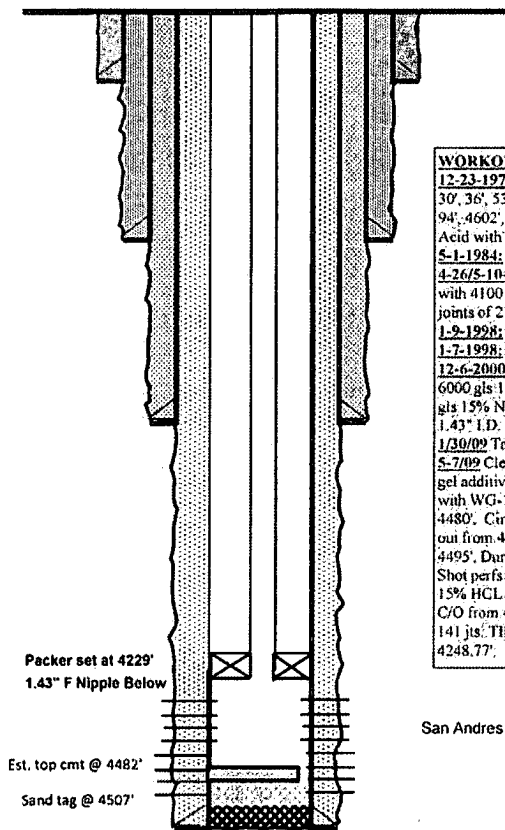
Intermediate Csg.
 Size: 7"
 WL: 23# K-55
 Set @: 2735'
 Sxs Cmt: 650
 Circ: Yes
 TOC: Surface
 Hole Size: 8 3/4"

Production Csg.
 Size: 4 1/2"
 WL: 10.5# K-55
 Set @: 4800'
 Sxs Cmt: 600
 Circ: Top @ 200'
 TOC: Surface
 Hole Size: 7 7/8"

PBTD: 4765'
 TD: 4800'

Perforations: 4326'-4698'

Perf detail:
 4326, 4330', 46', 50', 62', 72', 82',
 4409', 22', 30', 36', 53', 4500', 10', 16',
 23', 32', 36', 43', 54', 56, 58', 65', 73',
 86', 90', 94', 4602', 05', 30', 38', 46',



KB: 3997'
 DF:
 GL: 3989'

Original Spud Date: 11/7/1978
 Original Compl. Date: 12/23/1978

WORKOVER HISTORY

12-23-1978: Perf with 2 jsps: 4330', 46', 50', 62', 72', 82', 4409', 22', 30', 36', 53', 4500', 10', 16', 23', 32', 36', 43', 54', 58', 65', 73', 86', 90', 94', 4602', 05', 30', 38', 46', 50', 57', 65', 68', 72', 77', 82', 90', 4698'. Acid with 8800 gals 15% NE acid.
 5-1-1984: Acid 4330'-4453' with 3000 gals 15% NEFE and 1800# RS.
 4-26/5-10-1990: Cleaned out to 4752'. Spot 300 gals NA perforce. Acid with 4100 gals 15% NEFE and 2000# RS. Run Baker Loc Set and 133 joints of 2 3/8" IPC tubing to 4281'.
 1-9-1998: Passed casing check.
 1-7-1998: Acid with 10,000 gals 15% NEFE HCl and 6000# RS.
 12-6-2000/1-03-2001: Acid, Perf, Frac: Clean out to 4544'. Acid with 6000 gals 15% NEFE HCl. Acid and Frac perfs 4330'-4430' with 2000 gals 15% NEFE and 33,000 gals YF-135. 1-3-01 Set packer at 4268'. 1.43" I.D. with on/off tool.
 1/30/02 Tagged @ 4645'. Fill 107'. 1st tagged @ 4380'.
 5-7/09 Clean out from 4454-4765'. Pump 25 bbls of brine water with gel additive (WG-19) w/1400 lbs sand. Pump 25 bbls of brine water with WG-19 w/1400 lbs sand. Circ hole to clean out. Top of sand @ 4480'. Circ & c/o casing & scale from 4400-4480'. Tag at 4448'. Mill out from 4448-4451'. Tag sand at 4507'. Bailor & CCL tag up @ 4495'. Dump cement. Est. top cmt 4482'.
 Shot perfs 4326-4456' in 4 runs. Acid perfs 4326-4456 w/10,000 gals 15% HCL diverting w/1500# RS in 4 stages.
 C/O from 4390-4488', from 4390-4418'. Move in 2-3/8" Fiberline tbg 141 jts. THH w/4-1/2" x 6.45' ASI-X Arrowsset pkr, O/O tool. Packer @ 4248.77'.

San Andres Perfs: 4326' - 4698'

TD: 4800'