

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32840

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 194

9. OGRID Number 270265

10. Pool name or Wildcat
Maljamar;G-SA (43329)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge E&P, LLC

3. Address of Operator

123 Robert S. Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter K : 2478 feet from the S line and 1481 feet from the W line

Section 20 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4193 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

OTHER: PUMP REPAIR

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-19-11 MI RU PU. RU vac trk to tbg. POH to 3/4" rod break 78 rods dn. RIH w/fishing tool, caught fish, unseat pmp. Pld pmp & rods. Pmp barrel corroded. Sent for repair.

4-20-11 RIH w/pmp & rods. RU pmp trk. Loaded tbg w/4 bbls & tried to press up. Would not hold. Pld pmp & rods. ND WH, NU BOP & catch pan. Pld tbg. Had badly worn collars.

4-21-11 RU testers. Hydrotested tbg to 6000 psi BIH. Ran tbg, changing out 20 worn collars. RD testers. Set TAC & ND catch pan & BOP. NU WH. Ran pmp & rods. RU pmp trk. Loaded tbg w/1 bbl & press to 500 psi w/pmp - OK. RD pmp trk. Returned well to production.

Tubing Detail: 2-7/8" 6.5#, 8rd, EUE, J-55 set @ 4104'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE Regulatory Manager

DATE 04/25/2011

Type or print name Linda Guthrie

E-mail address: lguthrie@sandridgeenergy.com

PHONE: 405-429-6085

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 28 2011

Conditions of Approval (if any):