

District I

1825 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

APR 27 2011

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39997
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3333
4. Well Location: Unit Letter G : 2435' feet from the NORTH line and 2224' feet from the EAST line Section 33 Township 17S Range 35E NMPM County LEA		8. Well Number 508
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943' GR		9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Change Casing Information on APD ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EVGSAU 3333-508 was permitted in January 2011 and is scheduled to be drilled in May 2011. We wish to amend the casing program information. Some of the sizes are incorrect.

Please see attached document and include in the previously approved APD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 04/21/2011

Type or print name Jalyn N. Fiske

E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 28 2011

Conditions of Approval (if any):

East Vac GB SA Unit 3333 W # 508

15. Proposed Depth = 4,900' MD RKB

19. Proposed Casing and Cement Program

Type	Hole Size (inches)	Casing OD (inches)	Casing Wt (lb/ft)	Setting Depth (feet)	Sacks of Cement	Estimated TOC (feet)
Surface	12.25	9-5/8"	24	1560	650	0
Prod	8-3/4"	7"	17	4890	700	0

Casing and Cement Program: Additional Comments

Fresh Water and Fresh Water Mud will be used for drilling the surface hole.

Brine and Brine Based Mud will be used for drilling the production hole.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1000	
Blind Ram	2000	2000	
Pipe Ram	2000	2000	