District I 1625 N. French	Dr., He	obbs, NM	88240	- -		State of Ne	w Mexico Natural Re				F	Form C-104 Revised October 15, 2009	
District II 1301 W. Grand				En BBS OC E	sour								
D: 4-1-4 111		~··	Conservat	ion Divisior	on Division Submit one copy to appropriate Distri								
1000 Rio Brazos District IV		1 122		Francis Dr	•	AMENDED REPORT							
1220 S. St. Fran	icis Dr.					Santa Fe, N OWARI F	NIVI 87505 E AND AU T	THO	RIZAT	ION TO	TRAI	NSPORT	
¹ Operator n				² OGRID Number									
Celero Ene				³ Reason for Filing Code/ Effective Date									
400 W. Illinois, Ste. 1601 Midland, TX 79701									Return to production/ 4/12/11				
⁴ API Number		Name	⁶ Pool 16910				Pool Coo	le					
30 - 025-05229 ⁷ Property Code				ton; Devo					Well Nu	mber			
307129			Stat	e T Devo				4					
II. 10 Surface Location UI or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line										ne County			
M	2	158	•	37E		660	s Line		660	w		Lea	
11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County													
UL or lot no.	Section	on Tow	/nship	ship Range Lot Idn Feet from the North/South line Feet from the E						n the La	East/West line County		
¹² Lse Code	¹³ Pro	oducing M	ethod	¹⁴ Gas Cor	nnection	¹⁵ C-129 Per	mit Number	16 C	-129 Effe	ctive Date	17 (C-129 Expiration Date	
s	n	Code		Dat	te								
III. Oil a		as Tra	anspor	ters								-	
18 Transpor OGRID										²⁰ O/G/W			
174238		Enterr	orise C	Crude Oil LLC									
T / 4250													
CALLED TO SERVICE OF THE SERVICE OF	Bag T	II David											
J L Davis 211 N. Colorado Midland, TX 79701													
		Midia	na, IX	. /9/01									
and		,							To the action of the property				
Photographic Control of the Control			•										
The state of the s													
IV. Wel		npletio	n Data	3	1	22	²⁴ PBTD						
1			Ready Date 23 TD 12,400'				²⁴ PBTD ²⁵ Perfo 12,224' 11,667-12,				·		
27 Hole Size				& Tubing Size		²⁹ Depth Set		1		30 S	acks Cement		
17 1/2"			13 3/8"				327'			325	325		
			0.5/01				1/(2)				000		
12 1/4"			9 5/8"			4663'			300	3000			
8 3/4"			7"			12,400'			106	1065			
				7/8'' 	11,624.46'								
V. Well 31 Date New			Delive	rv Date	33 -	Fest Date	34 Tact	enati	h T	35 Tha D	receire	³⁶ Csg. Pressure	
04/12/2011	-	32 Gas Delivery Date		04/14/2011		³⁴ Test Length 24 hrs		'	³⁵ Tbg. Pressure		Csg. Fressure		
37 Choke Size		³⁸ Oil		³⁹ Water		40 Gas			The state of the s		⁴¹ Test Method		
		1			2110		1					P	
⁴² I hereby certify that the rules of the Oil Conservation Division have								. ::	OIL CON	SERVAT	ON DIVI	alon	
been complied complete to the						e is true and							
							Approved by:						
Printed name:	run	<u> </u>		Title: MET ROLES OF ALMERAN									
Lis				Approval Date: ADR 2 8 2011									
Regulatory Analyst							Approval Date: APR 2 8 2011						
E-mail Address: Ihunt@celeroenergy.com													
Date: 04/25/		d'o andronie	Pho	one:	3								
0-4/23/			(432)(686-188									