Submit To Appropri	iate Distr	ct Offi	ce		-		State of Nev	w N	1exic	<u> </u>		<u></u>					Fo	rm C-105	
Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy Minerals and Natural Resources										l	Form C-105 July 17, 2008								
											1. WELL API NO. 30-025-39849								
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr										ŀ	2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 AF N District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										ŀ	X STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing	4. Reason for filing:									ļ	5. Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Aquamarine State 6. Well Number:									
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									#1										
7. Type of Compl		⊐wo	ORKOVE	ER 🗌	DEEPE	NING	□PLUGBACK		DIFFE	REN	T RESERV	/OIR	OTHER						
New Well Workover Deepening Plugback Different reservoir Other 8. Name of Operator Operator Operator OcionocoPhillips Company 217817																			
10. Address of Op			<u> </u>		траг	• •							11. Pool name						
3300 N "A" S	t, Bldg	6 M	lidland,	, TX	7970	5							Maljamar; Yeso, West (44500)						
12.Location Surface:	Unit Ltr				Towns	hip	Range	Lot	Lot		Feet from		N/S Line	Feet from the				County	
BH:	Р	-	16		17S	•	32E				343		South	432	2	Eas	t	Lea	
13. Date Spudded	14. D	ate T.	D. Reach	ned	15. I	Date Rig	Released	16. Date Complet				leted	d (Ready to Produce)			7. Elevat	tions (DF	and RKB,	
11/20/2010	11/	29/20			12/	02/20	10			1/3	0/2011				R	T, GR, e	etc.) 40°	14'	
18. Total Measure 6955'	d Depth	01 W 6	eli	19. Plug Back Measured Depth 6933'			th		20. No		tional	Survey Made?				ic and Ot y/CCL	her Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5470'-6107' Paddock 6180'-6790' Blinebry																			
23.							ING RECO	DRI				ring	s set in we	ell)					
CASING SIZ 8.625"	ČE	24#	WEIGHT	LB./F					HOLE SIZE				CEMENTING RECORD AMOUNT PULLED 570 sx cl C					PULLED	
5.5" 17#				6936'				7-7/8"				1000 sx 50:50 poz C							
											400 sx cl H								
															-				
24.				LIN		LINI	ER RECORD		2		25.	Т	UBIN	NG REC	ORD				
SIZE	TOP			BOTTOM			SACKS CEME	NT	SCREEN			SIZ	T-1-		EPTH SET		PACKE	R SET	
	 	·							····			2-7/	/8"	68	11				
26. Perforation	record (i	nterva	l, size, an	ıd num	ber)		L		27. <i>F</i>	ACII	D, SHOT,	FRA	CTURE, CE	MEN	T, SQUI	EEZE,	ETC.		
5470'-6790' .2 spf									DEPTH INTERVAL 5470'-6790'				AMOUNT AND KIND MATERIAL USED						
				·			ŀ					5000 gal. 15% Acid							
5470'-6790' 80,715 YF120ST+147,898 Ottawa																			
PRODUCTION PRODUCTION																			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Ulfkin Conventional Production Method (Flowing, gas lift, pumping - Size and type pump) Ulfkin Conventional Production																			
Date of Test	Haum	Tooto				SURIOU			011	DL I		-	Prod	***				71.00	
01/31/2011			Cnok	Choke Size		Prod'n For Test Period		1		Gas 290	as - MCF 90		Water - Bbl. 324		Gas - Oil Ratio				
					alculated 24-		Oil - Bbl.		Gas - MCF			Water - Bbl. Oil (Gravity - API - (Corr.))		
- 1 - 1					our Rate												38.8		
29. Disposition of Gas (Sold, used for fuel, vented, flare					zd, etc.)				30. Test Witnessed By Jared Swenson										
31. List Attachments																			
32. If a temporary	nit was i	ised at	t the well	attacl	ı a nlat	with the	location of the te	mnor	ary nit										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
				•			Latitude			_			Longitude				·NAF	1927 1983	
I hereby certify	that to	he inf	formatio	on sh	own o	D	sides of this for				nd compl	ete t	o the best of	my i	knowlea	lge and	l belief		
Signature Name Brian D Maiorino Title Regulatory Specialist Date 04/14/2011																			
E-mail Address brian.d.maiorino@conocophilips.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	Southeaste	n New Mexico	Northy	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo_	T. Penn A"					
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	2147	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	2471	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen 3110		T. Silurian	T. Menefee	T. Madison					
T. Grayburg	3506	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	3876	T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta	5377	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb_		T. Delaware Sand	T. Morrison_						
T. Drinkard		T. Bone Springs	T.Todilto						
T. Abo		T.	T. Entrada						
T. Wolfcamp		T	T. Wingate						
T. Penn		T	T. Chinle						
T. Cisco (Bough C)		T.	T. Permian						

	• •		SANDS	OR GAS
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of	water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	***********	
No. 2, from	to	feet	******	
	to			
	LITHOLOGY RECORD			

			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	 interest additional shoot in necessary)							
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology				
			,								
			•			-					
	-					113					
							•				
			·								
-											