

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 27 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06751
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705		7. Lease Name or Unit Agreement Name Turner
4. Well Location Unit Letter <u>K</u> : 1980' feet from the <u>South</u> line and <u>1650'</u> feet from the <u>West</u> line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3423' DF		9. OGRID Number 873
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Santa Rosa
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u> _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-5-2011-MIRU Plugging Equipment

NUBOP & TOOH & LD 16 jts. 2 7/8" tubing.

RU Wireline & TIH with 7" guage ring to 1281 ft. & 1 7/16" weight bar to 1281 ft.

Contact OCD (Mark Whitaker & Buddy Hill) Advised to spot cement from 1185 ft. to 840 ft.

Spot 85 sacks Class C Cement from 1185 ft. WOC

4-6-2011-Tag cement plug at 854 ft.

Spot 80 sacks Class C Cement from 700 ft. w/ 2% calcium chloride. WOC

Tag cement plug at 402 ft.

4-6-2011-Dig out and find 13 3/8" wellhead. Found cement behind 13 3/8" casing and cement behind 8 5/8" casing X 13 3/8" casing.

Contact OCD (Mark Whitaker) Advised to spot cement from 300 ft.

4-7-2011- Spot 100 sacks Class C Cement from 300 ft. to surface down 2 3/8" tubing X 8 5/8" casing.

Cutoff wellhead & anchors install dryhole marker. MO plugging equipment.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE G. Bryant TITLE Pt A Tech (Basic Energy Services) DATE 4/12/11

Type or print name: Gives Bryant E-mail address:
For State Use Only

Telephone No. 432-563-3355

APPROVED BY: G. Bryant TITLE STAFF MGR DATE 4-28-2011
Conditions of Approval (if any):