

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

APR 29 2011
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28198 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NMR Energy LLC		6. State Oil & Gas Lease No. 601649
3. Address of Operator 800 Bering, Ste 250, Houston Texas 77057		7. Lease Name or Unit Agreement Name Barnhill ✓
4. Well Location Unit Letter <u>L</u> <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>1</u> Township <u>14 S</u> Range <u>37 E</u> NMPM Lea County		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3831		9. OGRID Number 280401 ✓
		10. Pool name or Wildcat King Wolfcamp ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mechanical Clean out wellbore, tagged and confirm CIBP Set at 11,300 (7/200). Hydrostatic test tubing in order to ensure there is no holes in the existing Tubing String. Replace Rod String. Clean flow lines and Return well to Pumping Completion from interval 9406' to 11,136'. Based on Service company scheduling, plan to Acidized & Frac Wolfcamp interval 9406' - 9452' at later date, will file addition C-105 once we have timing.

* CONDITIONS OF APPROVAL: TOP PENN @ 10710' PER 9406-11136
WILL REQUIRE ADMINISTRATIVE APPROVAL FOR DOWNHOLE COMINGLING
THE KING; WOLF CAMP (POOLED 36100) WITH THE KING; PENN (POOLED 36020)

Spud Date:

4/29/2011

Rig Release Date:

BEFORE WELL CAN PRODUCE. PAUL KAUTZ HOBBS DISTRICT GEOLOGIST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Hollie Lamb

TITLE Consulting Engineer

DATE April 29, 2011

Type or print name Hollie Lamb

E-mail address: hlamb@helmsol.com

PHONE: (432) 682-1122

For State Use Only

APPROVED BY:

Paul Kautz

TITLE

DISTRICT 1 SUPERVISOR

DATE

MAY 02 2011

Conditions of Approval (if any):