

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 29 2011

RECEIVED

WELL API NO. 30-025-07600
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 33
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> <u>1650</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3623' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: <u>Clean out/Squeeze perms/acid treat</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/injection packer and tubing.
4. RIH w/bit. Tag @4150'. POOH w/bit.
5. RU wireline & set CIBP @4108'. RD wireline.
6. RU wireline & shoot drain holes @2910'. RD wireline.
7. Dump bail sand for plug back. RIH and tag CIBP @4096'. No sand. Dump bail 2-1/2 sack sand. Tag CIBP @4096'. Still no sand.
8. RIH w/CICR set @3932'. RU HES & pump 860 sks of cement. Test squeeze. OK. RD HES.
9. RIH w/bit & drill collars to 3913'. RU power swivel & stripper head. Drill on cement, CIRC & CIBP from 3913-4124'. Clean out fill to 4205. Circulate clean. RD power swivel & stripper head. POOH w/bit & drill collars.

\*\*\*\*see attached sheet for additional data\*\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE \_\_\_\_\_  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

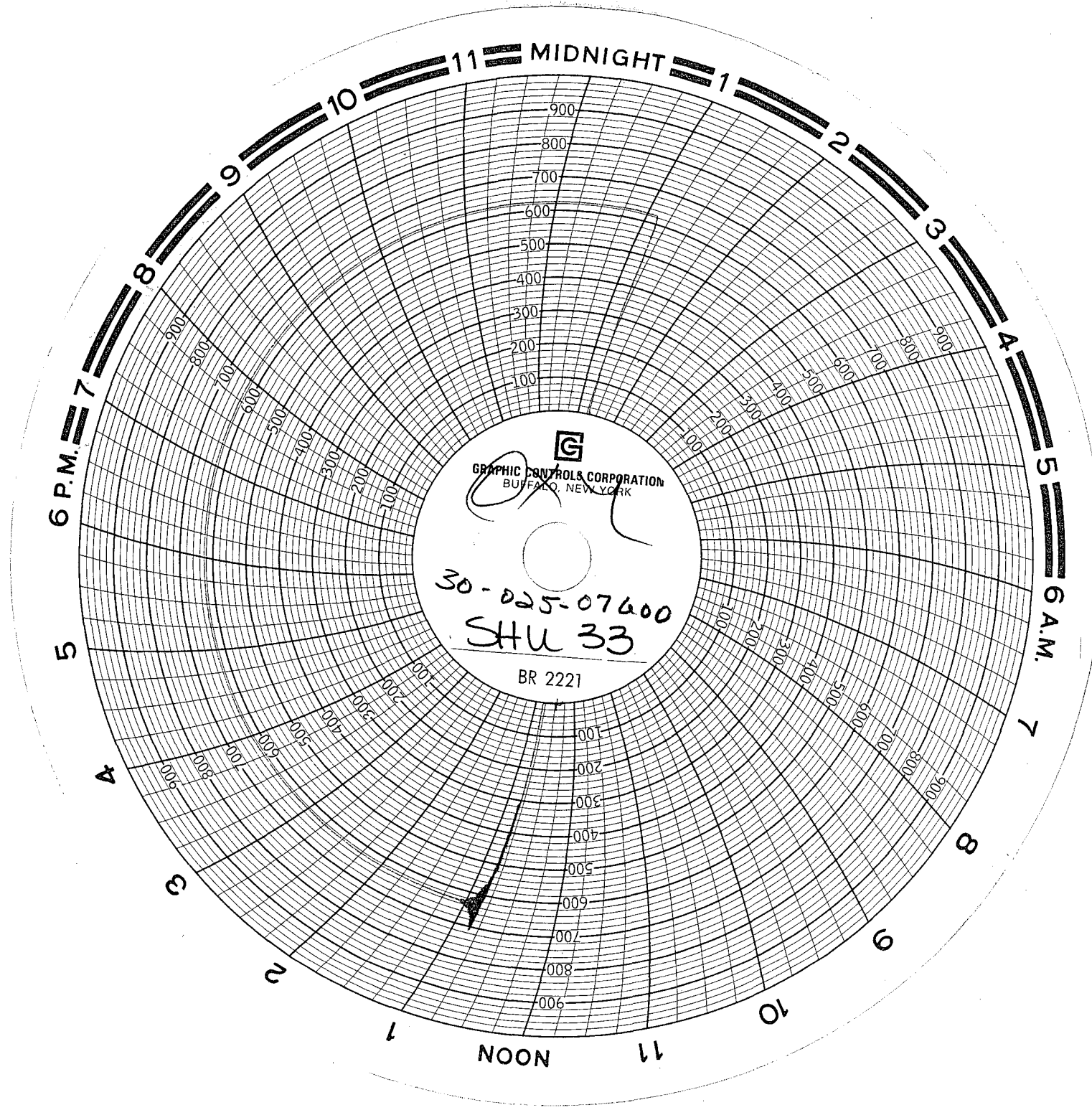
APPROVED BY [Signature] TITLE STATE MGR DATE 5-2-2011

CONDITIONS OF APPROVAL IF ANY:

10. RIH w/PPI packer. RU HES & pump 1650 gal of 15% NEFE acid in 3 stages. RD HES. POOH w/PPI packer.
11. RIH w/A-3 Lokset Double Grip packer set on 124 jts of 2-3/8" IPC tubing. Packer set @3917'
12. ND BOP/NU wellhead.
13. Test casing to 625 PSI and chart for the NMOCD.
14. RDPU & RU. Clean location and return well to injection.

RUPU 02/28/2011

RDPU 03/16/2011



11 MIDNIGHT 1

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6 A.M.

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NOON

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GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-025-07400

SHU 33

BR 2221

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South Hobbs unit #33

API # 30-025-07600

Calibrated 2-9-11

Serial NO 7842

Bud Collins

TEST DATE: 3/16/2011