Submit 1 Copy Office	ait 1 Copy To Appropriate District State of New Mexico			exico	Form C-103		
District I	F 16 1 157 175				October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.		
	District II 1301 W. Grand Ave., Artesia, NM 88210 HOSBS ONSERVATION DIVISION					30-025-24019	
District III	District III 1220 South St. Francis Dr.					5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 APR 29 2011 1220 South St. Francis Dr. Santa Fe, NM 87505					STATE S FEE .		
1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oi	& Gas Lease No.	
87303	SUNDRY NO	MEGAND RE	PORTS ON WELLS	3	7 Lease N	ame or Unit Agreement Name	
SUNDRY NORTH AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease IV	anc of Onit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					NORTH V	ACUUM ABO WEST UNIT	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR					8. Well Nu		
2. Name of Operator					9. OGRID Number 4323		
CHEVRON U.S.A. INC.					9. OGRID Number 4323		
3. Address of Operator					10. Pool name or Wildcat		
15 SMITH ROAD, MIDLAND, TEXAS 79705					VACUUM; ABO, NORTH /		
4. Well Lo	cation				1		
Un	nit Letter P: 660 fe	eet from the SO	UTH line and 660	feet from the EAST	Γ line		
Sec	ction 21	Township 1	7S Range	34E N	MPM	County LEA	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.						
	12. Check	Appropriate	Box to Indicate N	lature of Notice,	Report or C	Other Data	
	NOTICE OF					REPORT OF:	
	REMEDIAL WORK			REMEDIAL WOR		☐ ALTERING CASING ☐	
TEMPORARILY ABANDON							
] MULTIPLE (COMPL	CASING/CEMENT	Г ЈОВ		
DOWNHOL	E COMMINGLE []					
OTHER:			. 👝	OTHER DRI			
	cribe proposed or con	nnleted operation	S (Clearly state all	OTHER: DRIL	L HORIZON	AL nt dates, including estimated date	
of st	tarting any proposed of	work) SEE RIII	15. (Clearly state and	pertinent details, and	ngive perime	n dates, including estimated date tach wellbore diagram of	
pror	oosed completion or r	ecompletion	3D 17.13.7.14 INIVIAN	c. For Munipie Con	iipietions. At	tach wellbore diagram of	
P	,	••••••					
2-28-11: MIF	RU. CIBP SET @ 858	32'. 3-03-11: DF	RILL 8573-8595,8609	9,8640,8673,8690,8	705.8710.874	3,8775,8791,8796,8806,	
8839,8851,88	871,8891,8903,8910,8	3925,8926,8941,	8959,8971,8985,8990	0,9005,9022,9040,90	055,9073,908	6,9115,9145,9160,9170.	
9177,9208,92	218,9239,9244,9271,9	9291,9302,9334,	9347,9349,9365,937:	5,9381,9396,9428,94	144,9458,949	2,9504,9523,9528,9535.	
9542,9555,95	568,9587,9596,9618,9	9650,9666,9675,9	9683,9689,9714,9730	0,9746,9759,9762,97	778,9799,981	0.9820.9840.9871.9902	
9907,9934,99	965,9975,9999,10010	,10030,10062,10	075,10094,10105,10	126,10156,10168,10	0173,10188,1	0219,10253,10267,10280,	
10285,10299	,10314,10329,10333,	10349,10381,103	397,10399,10405,104	413,10442.			
3-15-11: SPO	OT 5 BUCKETS OF	EZ MUD IN OP	EN HOLE. 3-16-11	: TIH W/BKR CC	MP ASSEM	TO 10538. SET RBP @ 8527.	
BTM @ 8536	6. DUMP 1 BAG OF	SAND & PMP 3	30 BBLS BRINE DN	DP. 3-17-11: MII	LL WINDOW	' IN CSG: TOW:8505.	
BOW:8511.	DRILL 3' NEW FOR	RMATION. 3-1	8-11: DRILL 8514-	8521,8536,8545,856	0,8573,8576,	8586,8596,8597,8605,8629,	
8632,8639,86	554,8671,8692,8702,8	3717,8732,8756,8	3763,8788,8797,8802	2,8822,8829,8849,88	356,8860,889	0,8891,8906,8915,8920,8923,	
8939,8954,89	062,8981,8986,9010,9	017,9025,9048,9	9080,9086,9093,9112	2,9120,9142,9152,91	161,9175,918	3,9207,9214,9220,9238,9256,	
9264,9269,92	286,9300,9310,9330,9	361,9392,9407,9	9417,9424,9439,9444	1,9455,9470,9473,94	187,9502,951:	5,9521,9552,9570,9584,9595,	
9602,9615,96	046,9677,9682,9709,9	724,9731,9742,9	9772,9802,9836,9867	7,9872,9886,9899,99	904,9932,9962	2,9993,10024,10040,10046,	
10056,10063,	,10103,10107,10122,	10137,10141,101	154,10158,10185,102	205,10217,10223,10	245,10249,10	257,10280,10285,10311,	
10315,10342,	,103/4,1040/,10415,	10437,10468,104	184,10532,10536,105	64,10580,10583,10	585,10595,10	626,10630,10630,10658,	
10087,10719,	,10/30,10/66,10/ <i>/3</i> ,	10/81,10813,108	345,10876,10908,109	911. 3-30-11: SP	OT 5 BUCKI	ETS OF EZ MUD IN OPEN	
DEAR COME	PIBALL&PUMP	100 BBLS. AN	OTHER & PUMP 7	2 BBLS, PUMP 60 I	BBLS, 41.5 B	BLS. BALL SEATED. SET	
RIG DOWN	PELEASE DIG @ N	3-31-11: SELK	BP. KETK KBP. TII	TAG LINER. E	STAB INJ RA	ATE OF 4 BPM @ 3900 PSI.	
MO DOWN.	RELEASE RIG @ N	ין שטואומתוו.	WAIT ON COMPLE	HUN			
(
C 1 D							
Spud Date:			Rig Release Da	te:			

TITLE REGULATORY SPECIALIST DATE 04-28-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Conditions of Approval (if any):