State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CO	ONSERVA	ATION DIVIS	ION		
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	HOBBS OCD		St. Francis Dr. NM 87505		WELL API NO. 30-025-26975	
DISTRICT II				-	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210	APR 29 2011				STATE X	FEE
DISTRICT III	28 2011			-	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410						
SUNDRY NO	TICE CAMP REPOR	TS ON WEL	LS		7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					North Hobbs (G/SA) Uni	it /
DIFFERENT RESERVOIR. USE "A	PPLICATION FOR PERM	AIT" (Form C-10	(1) for such proposals.)		Section 33	
Type of Well: Oil Well	Gas Well	Other Inje	ector		8. Well No. 222	
Name of Operator Occidental Permian Ltd.					9. OGRID No. 157984	/
3. Address of Operator					10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323					
4. Well Location Unit Letter F : 1520	Feet From The	North	1470	Feet F	rom The West	Line
Section 33	Township	18-S	Range	38-E	NMPM	Lea County
	11. Elevation (Show v 3647' GL	vhether DF, RKI	B, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure					
1 L_		Щ	6 1	,,	D'	
Pit Type Depth of Ground						surface water
Pit Liner Thickness mil	Below-Grade Tank: `	Volume	bbls; Construc	ction Mater	rial	
12. Check NOTICE OF INTI	Appropriate Box to ENTION TO:	Indicate Natu	ure of Notice, Rep		ner Data QUENT REPORT C	DF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	$_{N}$ \square	REMEDIAL WORK			G CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILL	ING OPNS	=	ABANDONMENT
PULL OR ALTER CASING						ABANDONWENT
	Multiple Completion		CASING TEST AND			
OTHER:	****		OTHER: Coiled	d Tubing j	ob	
13. Describe Proposed or Completed Operoposed work) SEE RULE 1103.	erations (Clearly state a For Multiple Completio	ll pertinent det ns: Attach we	ails, and give pertine Ilbore diagram of pr	ent dates, in oposed cor	ncluding estimated date of npletion or recompletion.	starting any
1. RU coiled tubing unit.						
2. Pump fresh water to packer @395	9'.					
3. Water wash perfs 4030-4185'.	,					
4. Close backside & acid wash perfs	4030-4185' w/2500 ga	al of 15% NE	FE HCL acid.			
5. Circulate clean.						
6. POOH w/coiled tubing unit.						
7. Return well to injection. RU 03/06/2011						
RD 03/06/2011						
I hereby certify that the information above is to	rue and complete to the be	st of my knowled	ge and belief. I furthe	er certify tha	t any pit or below-grade tank l	has been/will be
constructed or closed according to NMOCD guidelines	, a general pe	it	on on (ottook ad) al	k	.cp 1 [1
——————————————————————————————————————	, a general pe	innt	or an (attached) all	iemative (CD-approved	
SIGNATURE Mendy	r algoh	MU	•	strative As	sociate DAT	I E 04/28/2011
TYPE OR PRINT NAME Mendy A. Jo	hnson (E-mail	l address;	mendy_johnson@o	oxy.com	TELEPHONE NO.	
For State Use Only		$\overline{}$				
APPROVED BY	ala		TITLE 57	4/	MSZ	TE 5-2-2011
			TILE	1	DA	1E2-6-10/1