OBRS OCD State of New Mexico APR 29 2011 Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICATE HOBBS OCOLL CONSERVATION DIVISION DISTRICT RECEIVED WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-34372 Santa Fe, NM 87505 APR 29 2 OBBS OC 5. Indicate Type of Lease DISTRICT II STATE X FEE 1301 W. Grand Ave, Artesia, NM \$8210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PIRECEX TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such propose.) North Hobbs (G/SA) Unit Section 33 8. Well No. 1. Type of Well: 523 Oil Well X Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter F Feet From The Line 2000 Feet From The North 2450 West Section 33 Township 18-S Range 38-E NMPM County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3642' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Type Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Clean out/Acidize 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. 2. ND wellhead/NU BOP. 3. POOH w/ESP equipment. 4. RIH w/bit. Tag @4340'. POOH w/bit. 5. Install check valve. RU HES & water wash perfs from 4020-4268" with no returns. Acid wash perfs from 4268-4020' w/3500 gal of 15% PAD acid. Pump 1000 gal gel sweep. Pump 120 bbl fresh water. RD HES. Remove check valve. 6. RU pump truck and pump 100 bbl of fresh water w/100 gal of 6490 chemical. Flush w/100 bbl fresh water. RD pump truck. 7. RD BOP/RU wellhead. 8. RIH w/ESP equipment set on 128 jts of 2-7/8" tubing. Intake set @3995'. 9. RDPU &RU. Clean location and return well to production. RUPU 03/03/2011 RDPU 03/11/2011 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan SIGNATURE TITLE Administrative Associate DATE 04/28/2011 TYPE OR PRINT NAME TELEPHONE NO. Mendy hnson E-mail address: mendy johnson@oxy.com 806-592-6280 For S

For State Use Only		
APPROVED BY	TITLE SPAANER	DATE 5-2-2011
CONDITIONS OF APPROVAL IF ANY:		