13. De

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-Hobbs

OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter WAY 0 2 2011  abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED				NMLC029509B  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	SUITE 100	3b. Phone No. (include area code Ph: 432-818-2319 Fx: 432-685-4396	)	30-025-39873-0 10. Field and Pool, or MALJAMAR-YE	Exploratory
4. Location of Well (Footage, Sec., Sec 22 T17S R32E NWSE 24	490FSL 1980FEL /	· .	JOTICE DI	LEA COUNTY,	NM /
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION				
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclama Recomp Tempor Water D	olete arily Abandon Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for	rk will be performed or provide to provide to the operation residence.	the Bond No. on file with BLM/BIA	red and true ve  Required sul	ertical depths of all pertin beguent reports shall be	ent markers and zones. filed within 30 days

determined that the site is ready for final inspection.) 2/28/11 MIRU. Tested BOP to 3500# for 30 min, Good. 3/01/11 Perf Lower Blinebry @ 6570 - 6770 w/1 SPF, 26 holes. 3/02/11 Acidized w/3500 gals 15% HCL. Frac w/114,850 gals gel, 148,400# 16/30 WHITE sand, 30,000# 16/30 SIBERPROP. Set CBP @ 6562. Perf Middle Blinebry @ 6300 - 6500 w/1 SPF, 26 holes.
Acidized w/3500 gals 15% HCL. Frac w/114,850 gals
gel, 148400# 16/30 WHITE sand, 30,000# 16/30 SIBERPROP. Set CBP @ 6265.
Perf Upper Blinebry @ 5992 - 6206 w/1 SPF, 26 holes. Acidized
w/3500 gals 15% HCL. Frac w/114,850 gals gel, 148,400# 16/30 WHITE
sand, 30,000# 16/30 SIBERPROP. Set CBP @ 5720.
Perf Paddock @ 5500 - 5660 w/1 SPE, 24 holes. Acidized w/0000 males. Perf Paddock @ 5500 - 5660 w/1 SPF, 24 holes. Acidized w/3000 gals 15% HCL. Frac w/101,900 gals gel, 114,600# 16/30 WHITE sand,

14. Thereby certify	For COG C	06383 verified by the BLM Well Information System PPERATING LLC, sent to the Hobbs ssing by KURT SIMMONS on 04/14/2011 (11KMS0608SE)				
Name(Printed/T)	yped) NETHA AARON	Title AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date 04/13/2011				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	CCEPTED	JAMES A AMOS TitleSUPERVISOR EPS Date 0	04/17/2011			
which would entitle th	l, if any, are attached. Approval of this notice does not holds legal or equitable title to those rights in the eapplicant to conduct operations thereon.	oot warrant or subject lease Office Hobbs				
Title 18 U.S.C. Section States any false, ficti	n 1001 and Title 43 U.S.C. Section 1212, make it a citious or fraudulent statements or representations as t	rime for any person knowingly and willfully to make to any department or agency of the loany matter within its jurisdiction.	Jnited			

## Additional data for EC transaction #106383 that would not fit on the form

## 32. Additional remarks, continued

15,000# 16/30 SIBERPROP. 3/03/11 Drilled out plugs. Clean out to PBTD 7034. 3/04/11 RIH w/215 jts 2-7/8" J55 6.5# tbg, EOT @ 6657. 3/05/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.